

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU P-22-8-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-76954			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Nolen T. and Alta Giles Family Trust						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-848-5457				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 416, Tabiona, UT 84072						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1759 FSL 477 FEL		NESE	21	8.0 S	17.0 E	S		
Top of Uppermost Producing Zone		1335 FSL 146 FEL		NESE	21	8.0 S	17.0 E	S		
At Total Depth		1028 FSL 73 FWL		SWSW	22	8.0 S	17.0 E	S		
21. COUNTY DUCESNE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 73			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1212			26. PROPOSED DEPTH MD: 6493 TVD: 6419				
27. ELEVATION - GROUND LEVEL 5212			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6493	15.5	J-55 LT&C	8.3	Premium Lite High Strength	310	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN				
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER				
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP				
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 11/08/2013			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43013526600000				APPROVAL Permit Manager						

NEWFIELD PRODUCTION COMPANY
GMBU P-22-8-17
AT SURFACE: NE/SE SECTION 21, T8S R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 4220'
Green River	4220'
Wasatch	6650'
Proposed TD	6493'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 4220' – 6650'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU P-22-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,493'	15.5	J-55	LTC	4,810 2.33	4,040 1.96	217,000 2.16

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU P-22-8-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,493'	Prem Lite II w/ 10% gel + 3% KCl	310 1012	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

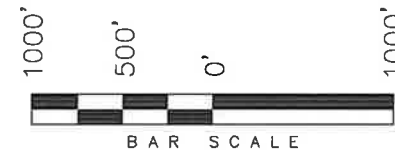
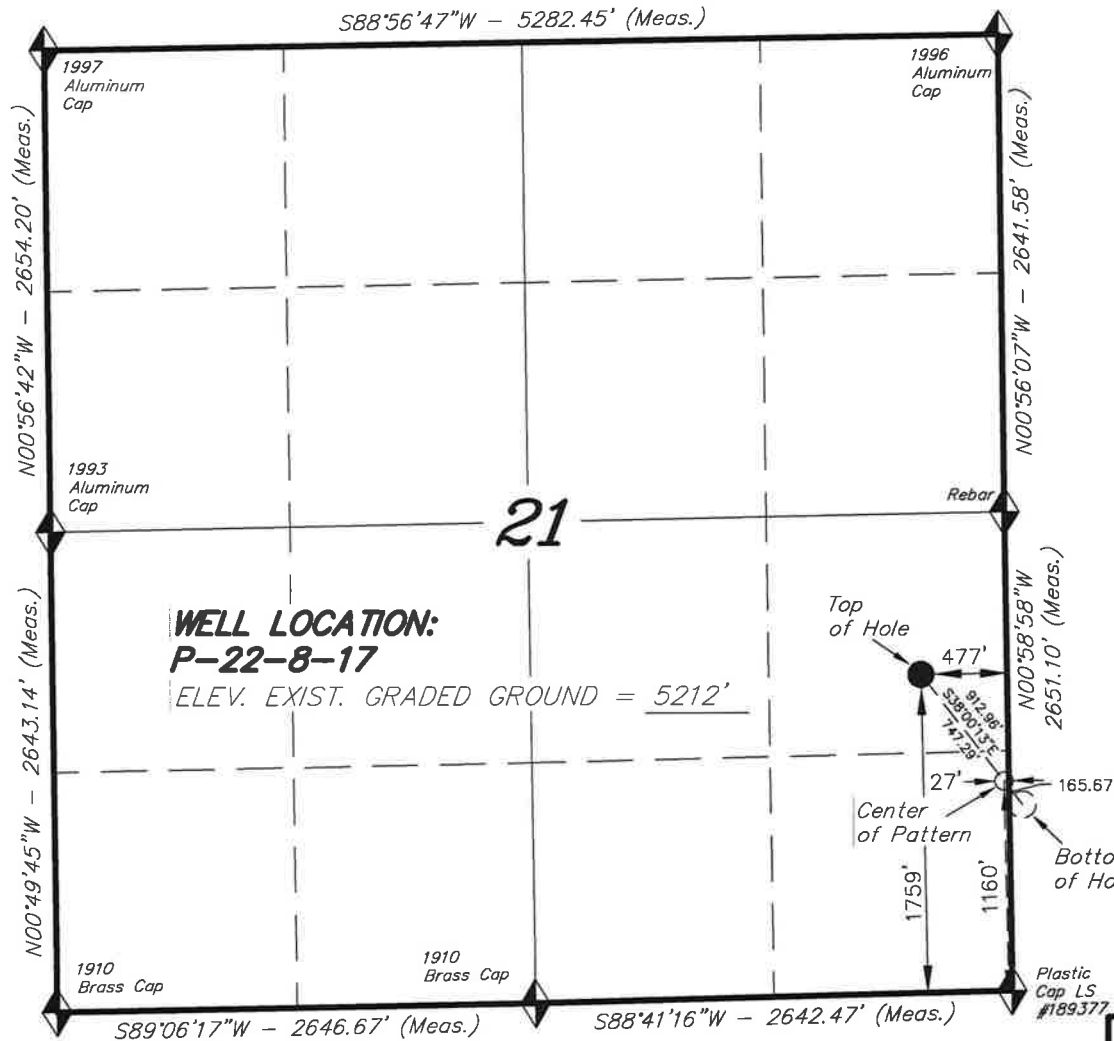
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2014, and take approximately seven (7) days from spud to rig release.

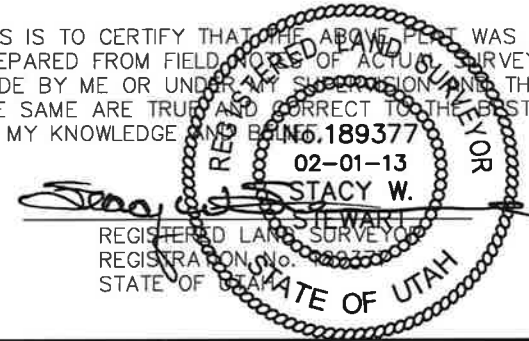
T8S, R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

WELL LOCATION, P-22-8-17, LOCATED
AS SHOWN IN THE NE 1/4 SE 1/4 OF
SECTION 21, T8S, R17E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (CENTER OF PATTERN)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°05'57.89"	LATITUDE = 40°06'03.78"
LONGITUDE = 110°00'07.56"	LONGITUDE = 110°00'13.36"
NAD 27 (CENTER OF PATTERN)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°05'58.03"	LATITUDE = 40°06'03.92"
LONGITUDE = 110°00'05.03"	LONGITUDE = 110°00'10.82"

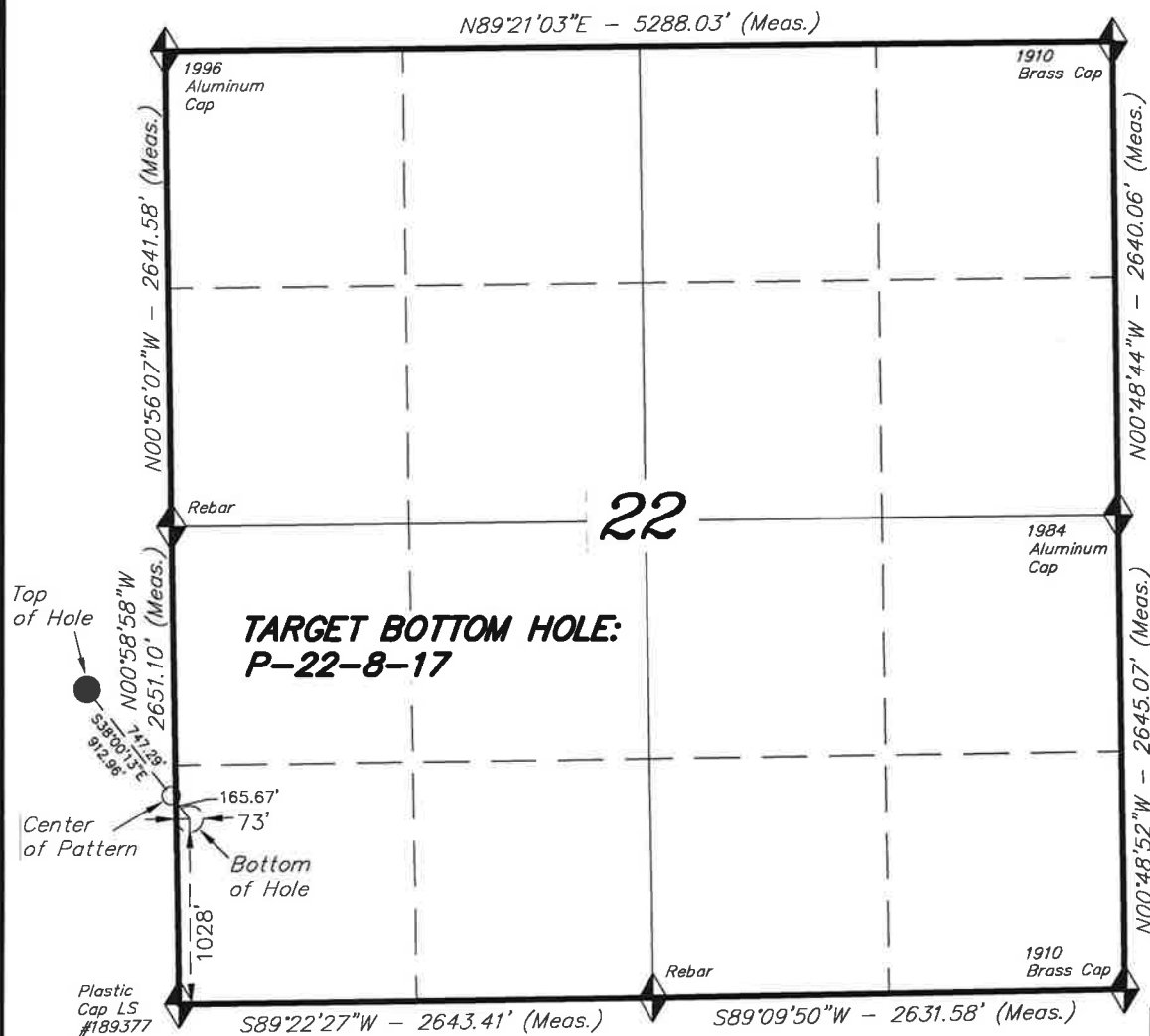
TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

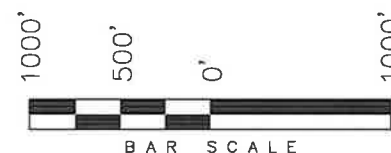
DATE SURVEYED: 01-22-13	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 02-01-13	DRAWN BY: V.H.	V3
REVISED:	SCALE: 1" = 1000'	

T8S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



TARGET BOTTOM HOLE, P-22-8-17,
LOCATED AS SHOWN IN THE SW 1/4
SW 1/4 OF SECTION 22, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



NOTES:

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2. Bearings are based on Global Positioning Satellite observations.

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MY KNOWLEDGE AND BELIEF.

189377
02-01-13
STACY W.
S. WAKIL
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

 = SECTION CORNERS LOCATED

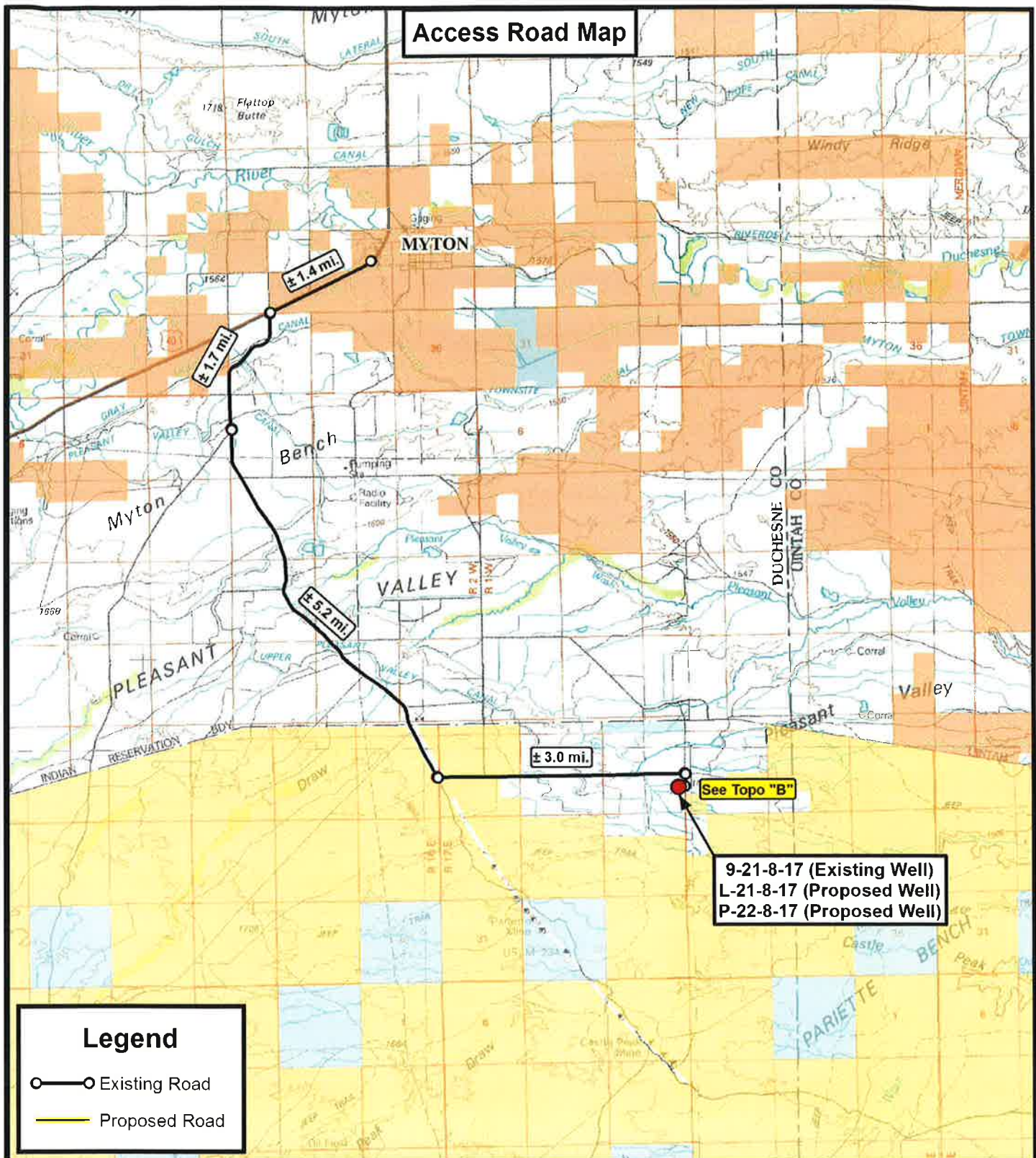
BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE	= 40°05'56.58"
LONGITUDE	= 110°00'06.28"
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE	= 40°05'56.72"
LONGITUDE	= 110°00'03.74"

TRI STATE LAND SURVEYING & CONSULTING

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(435) 781-2501

DATE SURVEYED: 01-22-13	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 02-01-13	DRAWN BY: V.H.	V3
REVISED:	SCALE: 1" = 1000'	



Tri State
Land Surveying, Inc.
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NEWFIELD EXPLORATION COMPANY

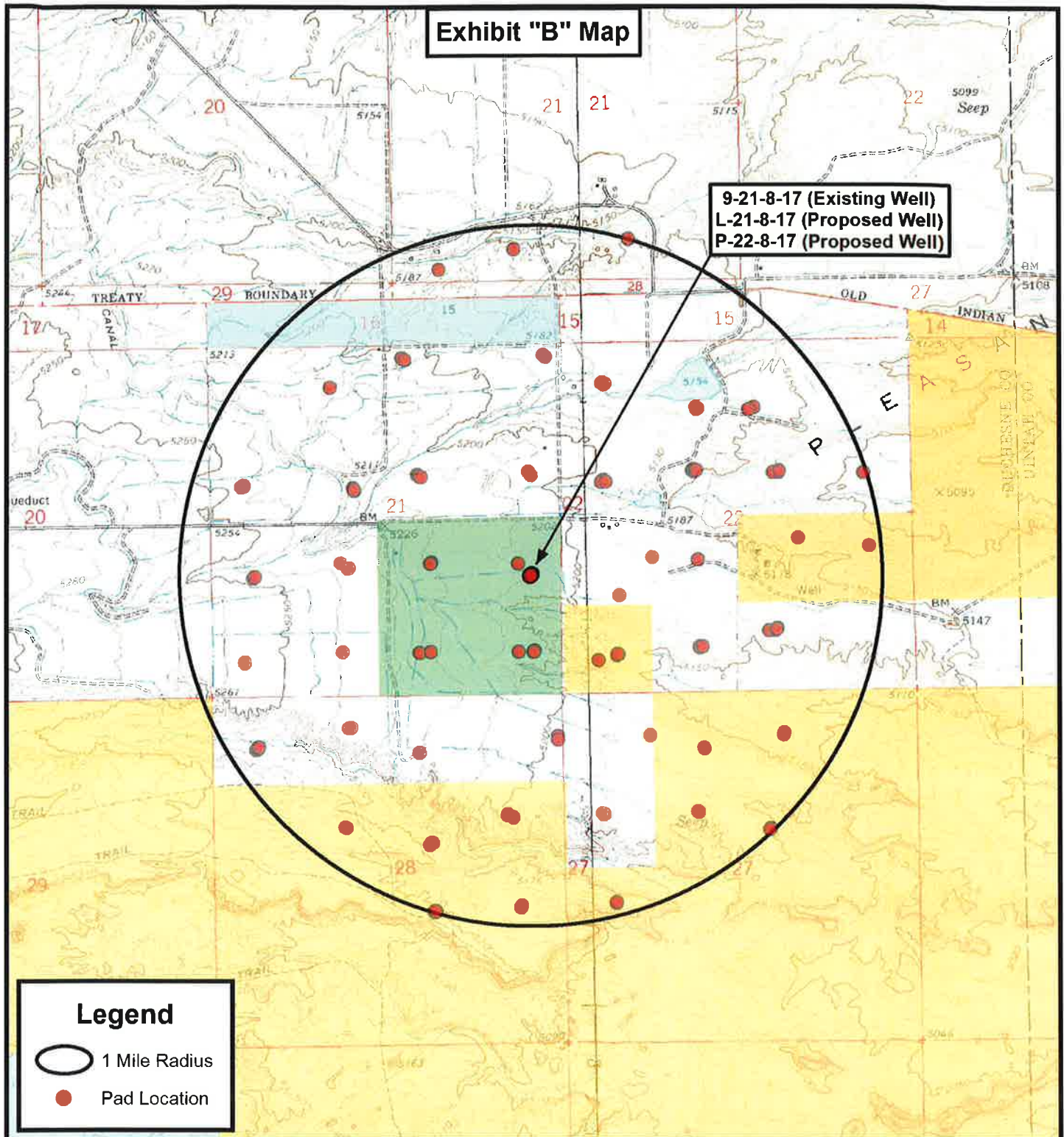
9-21-8-17 (Existing Well)
 L-21-8-17 (Proposed Well)
 P-22-8-17 (Proposed Well)
 SEC. 21, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	02-01-13 D.C.R.	VERSION:
DATE:	12-05-2012			V3
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET
A

SHEET
C



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NEWFIELD EXPLORATION COMPANY

9-21-8-17 (Existing Well)
 L-21-8-17 (Proposed Well)
 P-22-8-17 (Proposed Well)
 SEC. 21, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	02-01-13 D.C.R.	VERSION:
DATE:	12-05-2012			
SCALE:	1" = 2,000'			V3

TOPOGRAPHIC MAP

SHEET
D

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
9-21-8-17	Surface Hole	40° 06' 04.07" N	110° 00' 13.01" W
L-21-8-17	Surface Hole	40° 06' 03.92" N	110° 00' 13.19" W
P-22-8-17	Surface Hole	40° 06' 03.78" N	110° 00' 13.36" W
L-21-8-17	Center of Pattern	40° 06' 12.42" N	110° 00' 23.92" W
P-22-8-17	Center of Pattern	40° 05' 57.89" N	110° 00' 07.56" W
L-21-8-17	Bottom of Hole	40° 06' 14.29" N	110° 00' 26.28" W
P-22-8-17	Bottom of Hole	40° 05' 56.58" N	110° 00' 06.28" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
9-21-8-17	Surface Hole	40.101130	110.003613
L-21-8-17	Surface Hole	40.101088	110.003664
P-22-8-17	Surface Hole	40.101051	110.003710
L-21-8-17	Center of Pattern	40.103450	110.006646
P-22-8-17	Center of Pattern	40.099414	110.002101
L-21-8-17	Bottom of Hole	40.103968	110.007300
P-22-8-17	Bottom of Hole	40.099051	110.001744
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
9-21-8-17	Surface Hole	4439457.498	584926.435
L-21-8-17	Surface Hole	4439452.686	584922.122
P-22-8-17	Surface Hole	4439448.586	584918.263
L-21-8-17	Center of Pattern	4439712.075	584665.069
P-22-8-17	Center of Pattern	4439268.436	585057.433
L-21-8-17	Bottom of Hole	4439768.984	584608.673
P-22-8-17	Bottom of Hole	4439228.499	585088.286
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
9-21-8-17	Surface Hole	40° 06' 04.21" N	110° 00' 10.47" W
L-21-8-17	Surface Hole	40° 06' 04.05" N	110° 00' 10.65" W
P-22-8-17	Surface Hole	40° 06' 03.92" N	110° 00' 10.82" W
L-21-8-17	Center of Pattern	40° 06' 12.56" N	110° 00' 21.39" W
P-22-8-17	Center of Pattern	40° 05' 58.03" N	110° 00' 05.03" W
L-21-8-17	Bottom of Hole	40° 06' 14.42" N	110° 00' 23.74" W
P-22-8-17	Bottom of Hole	40° 05' 56.72" N	110° 00' 03.74" W



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NEWFIELD EXPLORATION COMPANY

9-21-8-17 (Existing Well)

L-21-8-17 (Proposed Well)

P-22-8-17 (Proposed Well)

SEC. 21, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	02-01-13 D.C.R.
DATE:	12-05-2012		
VERSION:	V3		

COORDINATE REPORT

SHEET

1



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 21 T8S, R17E
P-22-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

31 January, 2013





Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well P-22-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	P-22-8-17 @ 5224.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	P-22-8-17 @ 5224.0ft (Original Well Elev)
Site:	SECTION 21 T8S, R17E	North Reference:	True
Well:	P-22-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 21 T8S, R17E			
Site Position:		Northing:	7,210,000.00 ft	Latitude: 40° 6' 13.990 N
From:	Lat/Long	Easting:	2,055,000.00 ft	Longitude: 110° 1' 3.925 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.95 °

Well	P-22-8-17, SHL LAT: 40 06 03.78 LONG: -110 00 13.36			
Well Position	+N/-S	-1,033.4 ft	Northing:	7,209,032.46 ft
	+E/-W	3,928.8 ft	Easting:	2,058,945.51 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,224.0 ft
			Ground Level:	5,212.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/31/2013	11.09	65.81	52,150

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	142.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,227.8	9.42	142.00	1,225.0	-40.6	31.7	1.50	1.50	22.62	142.00	
5,480.1	9.42	142.00	5,420.0	-588.9	460.1	0.00	0.00	0.00	0.00	P-22-8-17 TGT
6,492.8	9.42	142.00	6,419.0	-719.4	562.1	0.00	0.00	0.00	0.00	



Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well P-22-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	P-22-8-17 @ 5224.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	P-22-8-17 @ 5224.0ft (Original Well Elev)
Site:	SECTION 21 T8S, R17E	North Reference:	True
Well:	P-22-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	142.00	700.0	-1.0	0.8	1.3	1.50	1.50	0.00
800.0	3.00	142.00	799.9	-4.1	3.2	5.2	1.50	1.50	0.00
900.0	4.50	142.00	899.7	-9.3	7.2	11.8	1.50	1.50	0.00
1,000.0	6.00	142.00	999.3	-16.5	12.9	20.9	1.50	1.50	0.00
1,100.0	7.50	142.00	1,098.6	-25.8	20.1	32.7	1.50	1.50	0.00
1,200.0	9.00	142.00	1,197.5	-37.1	29.0	47.0	1.50	1.50	0.00
1,227.8	9.42	142.00	1,225.0	-40.6	31.7	51.5	1.50	1.50	0.00
1,300.0	9.42	142.00	1,296.2	-49.9	39.0	63.3	0.00	0.00	0.00
1,400.0	9.42	142.00	1,394.9	-62.8	49.0	79.7	0.00	0.00	0.00
1,500.0	9.42	142.00	1,493.5	-75.7	59.1	96.0	0.00	0.00	0.00
1,600.0	9.42	142.00	1,592.2	-88.6	69.2	112.4	0.00	0.00	0.00
1,700.0	9.42	142.00	1,690.8	-101.5	79.3	128.7	0.00	0.00	0.00
1,800.0	9.42	142.00	1,789.5	-114.3	89.3	145.1	0.00	0.00	0.00
1,900.0	9.42	142.00	1,888.1	-127.2	99.4	161.5	0.00	0.00	0.00
2,000.0	9.42	142.00	1,986.8	-140.1	109.5	177.8	0.00	0.00	0.00
2,100.0	9.42	142.00	2,085.4	-153.0	119.6	194.2	0.00	0.00	0.00
2,200.0	9.42	142.00	2,184.1	-165.9	129.6	210.6	0.00	0.00	0.00
2,300.0	9.42	142.00	2,282.7	-178.8	139.7	226.9	0.00	0.00	0.00
2,400.0	9.42	142.00	2,381.4	-191.7	149.8	243.3	0.00	0.00	0.00
2,500.0	9.42	142.00	2,480.0	-204.6	159.9	259.6	0.00	0.00	0.00
2,600.0	9.42	142.00	2,578.7	-217.5	169.9	276.0	0.00	0.00	0.00
2,700.0	9.42	142.00	2,677.3	-230.4	180.0	292.4	0.00	0.00	0.00
2,800.0	9.42	142.00	2,776.0	-243.3	190.1	308.7	0.00	0.00	0.00
2,900.0	9.42	142.00	2,874.6	-256.2	200.2	325.1	0.00	0.00	0.00
3,000.0	9.42	142.00	2,973.3	-269.1	210.2	341.5	0.00	0.00	0.00
3,100.0	9.42	142.00	3,071.9	-282.0	220.3	357.8	0.00	0.00	0.00
3,200.0	9.42	142.00	3,170.6	-294.9	230.4	374.2	0.00	0.00	0.00
3,300.0	9.42	142.00	3,269.2	-307.8	240.4	390.6	0.00	0.00	0.00
3,400.0	9.42	142.00	3,367.9	-320.7	250.5	406.9	0.00	0.00	0.00
3,500.0	9.42	142.00	3,466.6	-333.5	260.6	423.3	0.00	0.00	0.00
3,600.0	9.42	142.00	3,565.2	-346.4	270.7	439.6	0.00	0.00	0.00
3,700.0	9.42	142.00	3,663.9	-359.3	280.7	456.0	0.00	0.00	0.00
3,800.0	9.42	142.00	3,762.5	-372.2	290.8	472.4	0.00	0.00	0.00
3,900.0	9.42	142.00	3,861.2	-385.1	300.9	488.7	0.00	0.00	0.00
4,000.0	9.42	142.00	3,959.8	-398.0	311.0	505.1	0.00	0.00	0.00
4,100.0	9.42	142.00	4,058.5	-410.9	321.0	521.5	0.00	0.00	0.00
4,200.0	9.42	142.00	4,157.1	-423.8	331.1	537.8	0.00	0.00	0.00
4,300.0	9.42	142.00	4,255.8	-436.7	341.2	554.2	0.00	0.00	0.00
4,400.0	9.42	142.00	4,354.4	-449.6	351.3	570.5	0.00	0.00	0.00
4,500.0	9.42	142.00	4,453.1	-462.5	361.3	586.9	0.00	0.00	0.00
4,600.0	9.42	142.00	4,551.7	-475.4	371.4	603.3	0.00	0.00	0.00
4,700.0	9.42	142.00	4,650.4	-488.3	381.5	619.6	0.00	0.00	0.00
4,800.0	9.42	142.00	4,749.0	-501.2	391.6	636.0	0.00	0.00	0.00
4,900.0	9.42	142.00	4,847.7	-514.1	401.6	652.4	0.00	0.00	0.00
5,000.0	9.42	142.00	4,946.3	-527.0	411.7	668.7	0.00	0.00	0.00
5,100.0	9.42	142.00	5,045.0	-539.9	421.8	685.1	0.00	0.00	0.00
5,200.0	9.42	142.00	5,143.6	-552.8	431.9	701.5	0.00	0.00	0.00



Payzone Directional

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well P-22-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	P-22-8-17 @ 5224.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	P-22-8-17 @ 5224.0ft (Original Well Elev)
Site:	SECTION 21 T8S, R17E	North Reference:	True
Well:	P-22-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	9.42	142.00	5,242.3	-565.6	441.9	717.8	0.00	0.00	0.00
5,400.0	9.42	142.00	5,340.9	-578.5	452.0	734.2	0.00	0.00	0.00
5,480.1	9.42	142.00	5,420.0	-588.9	460.1	747.3	0.00	0.00	0.00
5,500.0	9.42	142.00	5,439.6	-591.4	462.1	750.5	0.00	0.00	0.00
5,600.0	9.42	142.00	5,538.2	-604.3	472.2	766.9	0.00	0.00	0.00
5,700.0	9.42	142.00	5,636.9	-617.2	482.2	783.3	0.00	0.00	0.00
5,800.0	9.42	142.00	5,735.6	-630.1	492.3	799.6	0.00	0.00	0.00
5,900.0	9.42	142.00	5,834.2	-643.0	502.4	816.0	0.00	0.00	0.00
6,000.0	9.42	142.00	5,932.9	-655.9	512.4	832.4	0.00	0.00	0.00
6,100.0	9.42	142.00	6,031.5	-668.8	522.5	848.7	0.00	0.00	0.00
6,200.0	9.42	142.00	6,130.2	-681.7	532.6	865.1	0.00	0.00	0.00
6,300.0	9.42	142.00	6,228.8	-694.6	542.7	881.4	0.00	0.00	0.00
6,400.0	9.42	142.00	6,327.5	-707.5	552.7	897.8	0.00	0.00	0.00
6,492.8	9.42	142.00	6,419.0	-719.4	562.1	913.0	0.00	0.00	0.00

API Well Number: 43013526600000

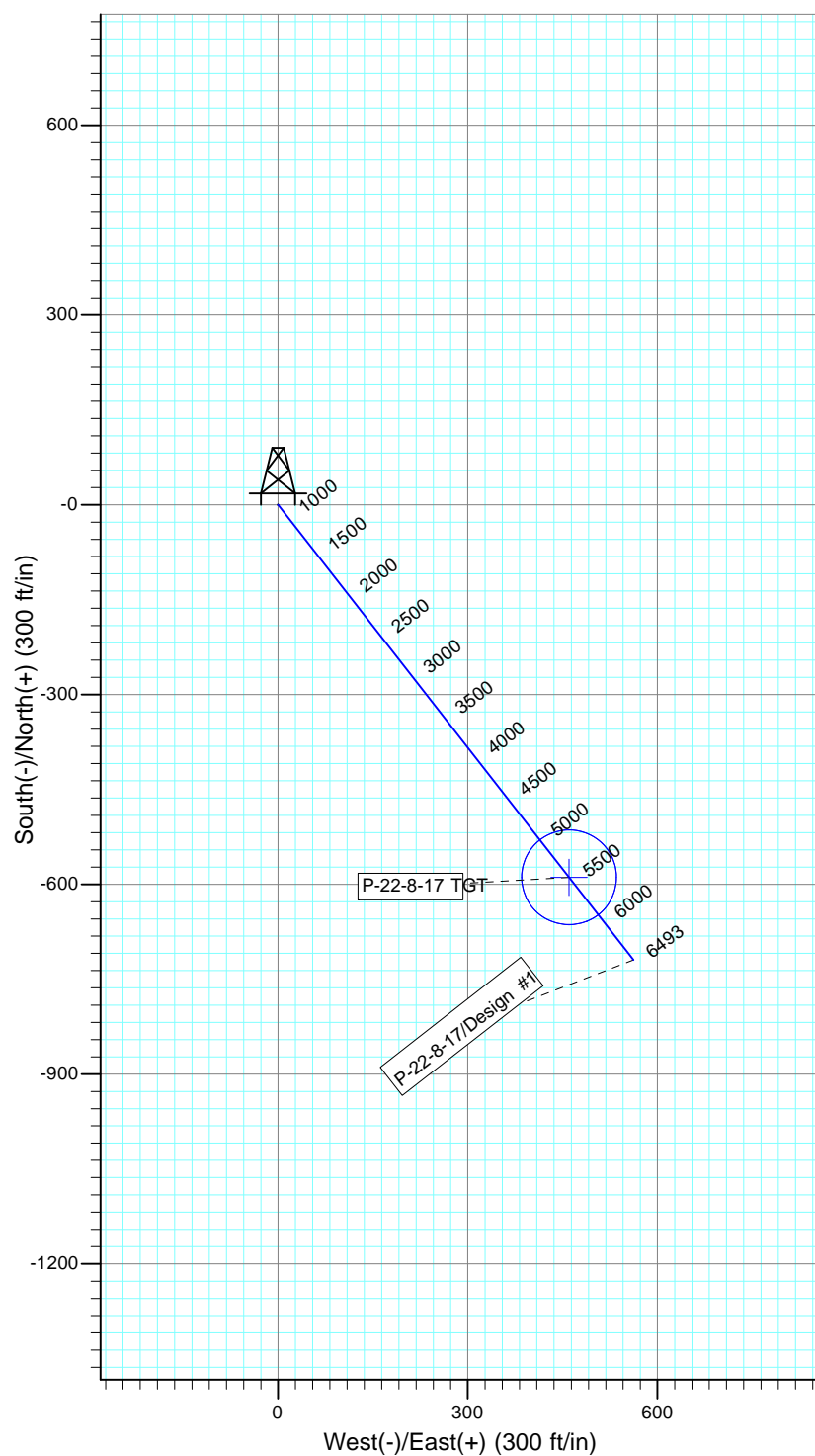
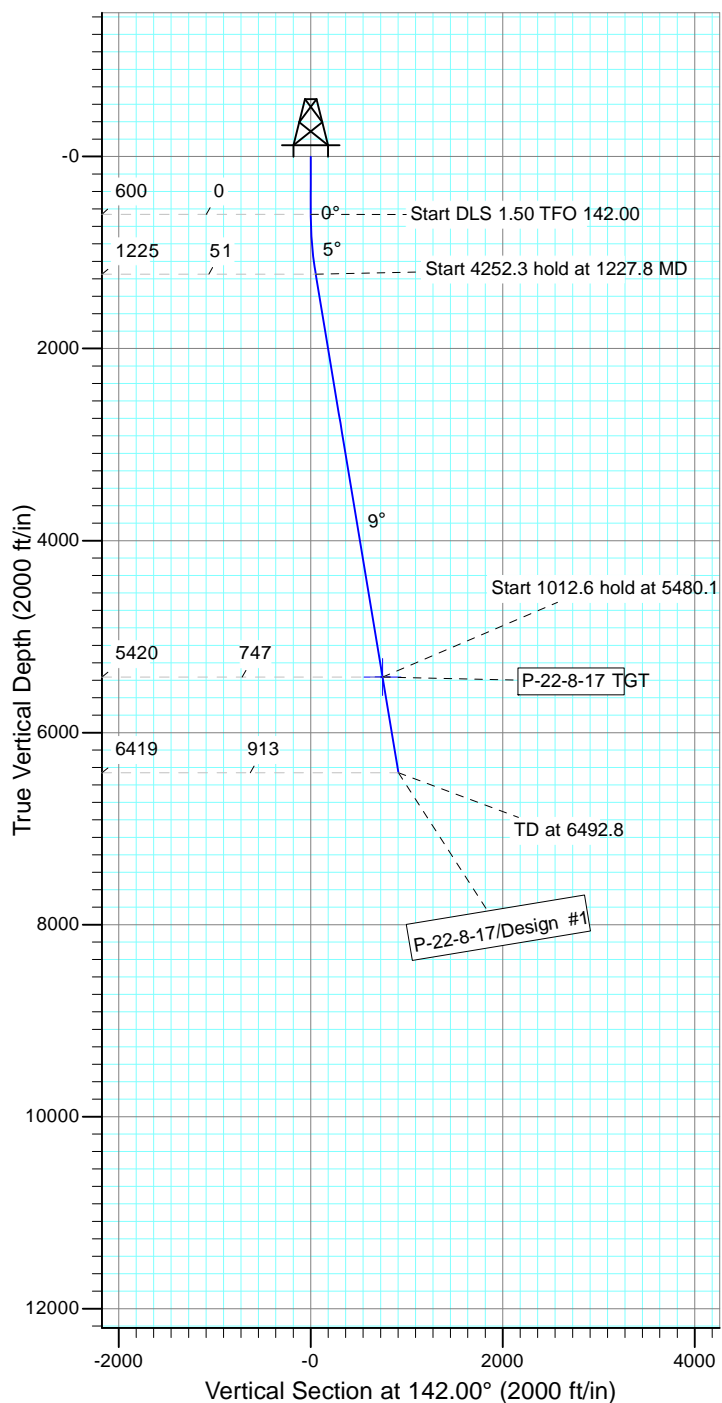


Project: USGS Myton SW (UT)
 Site: SECTION 21 T8S, R17E
 Well: P-22-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.09°

Magnetic Field
 Strength: 52150.3snT
 Dip Angle: 65.81°
 Date: 1/31/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
P-22-8-17 TGT	5420.0	-588.9	460.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1227.8	9.42	142.00	1225.0	-40.6	31.7	1.50	142.00	51.5	
4	5480.1	9.42	142.00	5420.0	-588.9	460.1	0.00	0.00	747.3	P-22-8-17 TGT
5	6492.8	9.42	142.00	6419.0	-719.4	562.1	0.00	0.00	913.0	



WHEN RECORDED, MAIL TO
Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202
Attn: Jeff Fandrich

E 357448 B A381 P 207
Date 16-OCT-2002 8:51am
Fee: 16.00 Check
CAROLYNE B MADSEN, Recorder
Filed By CBM
For INLAND PRODUCTION CO
DUCESNE COUNTY CORPORATION

MEMORANDUM OF AGREEMENT

NOTICE IS HEREBY GIVEN that INLAND PRODUCTION COMPANY ("Inland"), a Texas corporation, having a mailing address at 410 Seventeenth Street, Suite 700, Denver, Colorado 80202, and JOSEPH AND CAROL SHIELDS (collectively, "Shields"), having a mailing address at Route 3, Box 3650, Myton, Utah 84053, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, have entered into that certain RESTATED AND AMENDED SURFACE AGREEMENT (the "Agreement") of even date herewith wherein Inland and Shields have agreed to particular matters regarding certain oil and gas operations conducted by Inland on real property owned by Shields located in Duchesne County, Utah, more fully described as:

Township 8 South, Range 17 East, S.L.B. & M.

Section 21: SE $\frac{1}{4}$

Section 27: W $\frac{1}{4}$ NW $\frac{1}{4}$

Section 28: N $\frac{1}{2}$ NE $\frac{1}{4}$

Reference is made to the Agreement for the particulars thereof. This Memorandum of Agreement ("Memorandum") is to be recorded in the Official Records of Duchesne County, Utah, for the purpose of giving record notice of the rights of Inland and Shields under the Agreement. This Memorandum, and the rights and obligations of the parties hereunder, are all subject to all of the terms and conditions of the Agreement. This Memorandum does not add to, supersede, replace, amend, or otherwise affect the Agreement. To the extent of any conflict or inconsistency between any provisions of this Memorandum and the provisions of the Agreement, the Agreement, and not this Memorandum, shall control and govern.

This Memorandum may be executed in any number of duplicate originals or counterparts, each of which (when the original signatures are affixed) shall be an original but all of which shall constitute one and the same instrument.

DATED this 12th day of September, 2002.


Joseph Shields

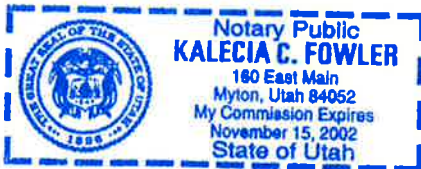
Carol Shields
 Carol Shields

INLAND PRODUCTION COMPANY

By: _____
 Its: _____

STATE OF UTAH)
 : ss.
 COUNTY OF DUCHESNE)

The foregoing instrument was acknowledged before me this 12th day of September, 2002, by Joseph Shields and Carol Shields.



Kalecia C. Fowler
 NOTARY PUBLIC AND SEAL

STATE OF COLORADO)
 : ss.
 COUNTY OF)

The foregoing instrument was acknowledged before me this ____ day of September, 2002, by _____, the _____ of Inland Production Company, a Texas corporation..

 NOTARY PUBLIC AND SEAL

Carol Shields

INLAND PRODUCTION COMPANY

By: 
Its: Attorney-in-Fact

STATE OF UTAH)
 : ss.
COUNTY OF DUCHESNE)

The foregoing instrument was acknowledged before me this ____ day of September, 2002, by Joseph Shields and Carol Shields.

NOTARY PUBLIC AND SEAL

STATE OF COLORADO)
 : ss.
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 12th day of September, 2002, by Jeff Fandrich, the Attorney-in-Fact of Inland Production Company, a Texas corporation.


NOTARY PUBLIC AND SEAL

My Commission Expires:

8/29/08

Sunrise Title Company
550 East 200 North 118-3
Roosevelt, Utah 84066

E 362449 B A398 022
Date 11-JUN-2003 2:20pm
Fee: 12.00 Check
CAROLYNE B MADSEN, Recorder
Filed By CRY
For SUNRISE TITLE CO
DUCHE SNE COUNTY CORPORATION

Re: 103371
S/N 4878, 4886 & 4887

Mail Tax Notice To:

Nolen and Alta Giles Family Trust
P.O. Box 411
Tabiona, Utah 84072

WARRANTY DEED

JOSEPH W. SHIELDS, grantors of Myton, County of Duchesne, State of Utah, hereby CONVEY and WARRANT to

NOLEN TOM GILES AND ALTA T. GILES, AS TRUSTEES OF THE NOLEN AND ALTA GILES FAMILY TRUST,

grantees of Tabiona, County of Duchesne, State of Utah, for the sum of TEN AND NO/100 DOLLARS, and other good and valuable considerations, the following described tract of land in Duchesne County, State of Utah:

TOWNSHIP 8 SOUTH, RANGE 17 EAST, SALT LAKE BASE AND MERIDIAN.
SECTION 21: Southeast Quarter.
SECTION 27: West one-half Northwest Quarter.
SECTION 28: North one-half Northeast Quarter.

INCLUDING all improvements and appurtenances thereto belonging.
INCLUDING Two Hundred Fifty (250) shares of Uintah Basin Irrigation water.
INCLUDING Royalties from oil wells located thereon.

SUBJECT TO greenbelt assessment roll back provisions.
SUBJECT TO rights-of-way and easements of record and/or enforceable in law and equity.

EXCEPTING AND RESERVING all gas, oil and other minerals.

WITNESS, the hand of said grantors, this 5th day of June, A. D. 2003.


JOSEPH W. SHIELDS

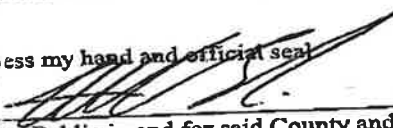
STATE OF UTAH

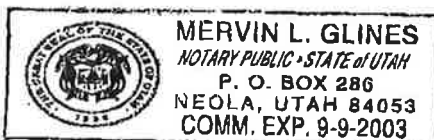
ss.

County of Duchesne

On this 5th day of June, 2003 before me, the undersigned Notary Public in and for said County and State, personally appeared JOSEPH W. SHIELDS [X] personally known to me [] () proved to me on the basis of satisfactory evidence] to be the persons whose names have subscribed to this instrument and acknowledged to me that they executed it.

Witness my hand and official seal


Notary Public in and for said County and State



**NEWFIELD PRODUCTION COMPANY
GMBU P-22-8-17
AT SURFACE: NE/SE SECTION 21, T8S R17E
DUCHESNE COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

The onsite inspection for this pad occurred on December 20, 2012. The proposed well will be drilled directionally off of the existing 9-21-8-17 well pad.

1. EXISTING ROADS

- a) To reach Newfield Production Company well location site GMBU P-22-8-17, proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 6.9 miles \pm to it's junction with an existing road to the east; proceed in a easterly direction – 3.0 miles \pm to it's junction with an existing road to the south; proceed in a southerly direction – 0.3 miles \pm to the existing 9-21-9-17 well location.
- b) The proposed location is approximately 11.6 miles southeast of Roosevelt, Utah
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 9-21-8-17 well pad. See attached Topographic Map "B".
- b) There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.
- c) There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.
- d) All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.
- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.
- d) Tank batteries will be built to Federal Gold Book specifications.

- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. **ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 - 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 - 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 - 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location
 - 1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 - 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location

1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

- a) Tom Nolen Giles.

12. OTHER ADDITIONAL INFORMATION

- a) The Archeological Report Survey will be forthcoming. Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

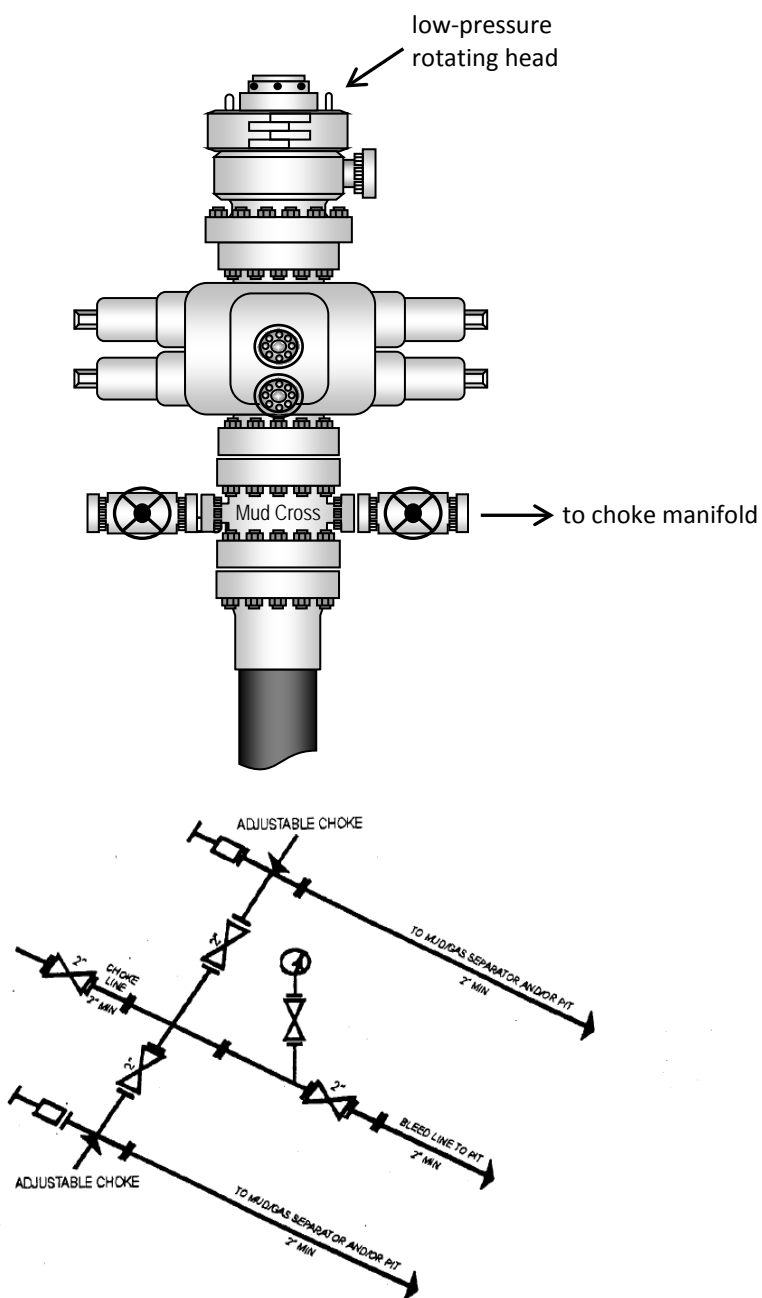
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #P-22-8-17, Section 21, Township 8S, Range 17E: Lease UTU-76954 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/7/13
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

9-21-8-17 (Existing Well)

L-21-8-17 (Proposed Well)

P-22-8-17 (Proposed Well)

Pad Location: NESE Section 21, T8S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

L-21-8-17 (PROPOSED)

1772' FSL & 464' FEL

P-22-8-17 (PROPOSED)

1759' FSL & 477' FEL

CENTER OF PATTERN FOOTAGES

L-21-8-17 (PROPOSED)

2660' FNL & 1298' FEL

P-22-8-17 (PROPOSED)

1160' FSL & 27' FEL

BOTTOM HOLE FOOTAGES

L-21-8-17 (PROPOSED)

2471' FNL & 1481' FEL

P-22-8-17 (PROPOSED)

1028' FSL & 73' FWL

N45°03'27"W - 1461.80'
(To Bottom of Hole)
N45°03'27"W - 1198.79'
(To Center of Pattern)

S86°33'05"W

Proposed Pit

Injection
Shed

9-21-8-17 (EXISTING)

L-21-8-17 (PROPOSED)

P-22-8-17 (PROPOSED)

Existing
Anchor
(Typ.)

S38°00'13"E - 912.96'
(To Bottom of Hole)
S38°00'13"E - 747.29'
(To Center of Pattern)

Proposed Access

Existing Road

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
9-21-8-17	40° 06' 04.07"	110° 00' 13.01"
L-21-8-17	40° 06' 03.92"	110° 00' 13.19"
P-22-8-17	40° 06' 03.78"	110° 00' 13.36"

LATITUDE & LONGITUDE Center of Pattern (NAD 83)

WELL	LATITUDE	LONGITUDE
L-21-8-17	40° 06' 12.42"	110° 00' 23.92"
P-22-8-17	40° 05' 57.89"	110° 00' 07.56"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
L-21-8-17	40° 06' 14.29"	110° 00' 26.28"
P-22-8-17	40° 05' 56.58"	110° 00' 06.28"

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
L-21-8-17	847'	-849'
P-22-8-17	-589'	460'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
L-21-8-17	1,033'	-1,035'
P-22-8-17	-719'	562'

Note:
Bearings are
based on GPS
Observations.

SURVEYED BY: S.H.	DATE SURVEYED: 01-03-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V3
SCALE: 1" = 60'	REVISED: V.H. 02-01-13	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD EXPLORATION COMPANY

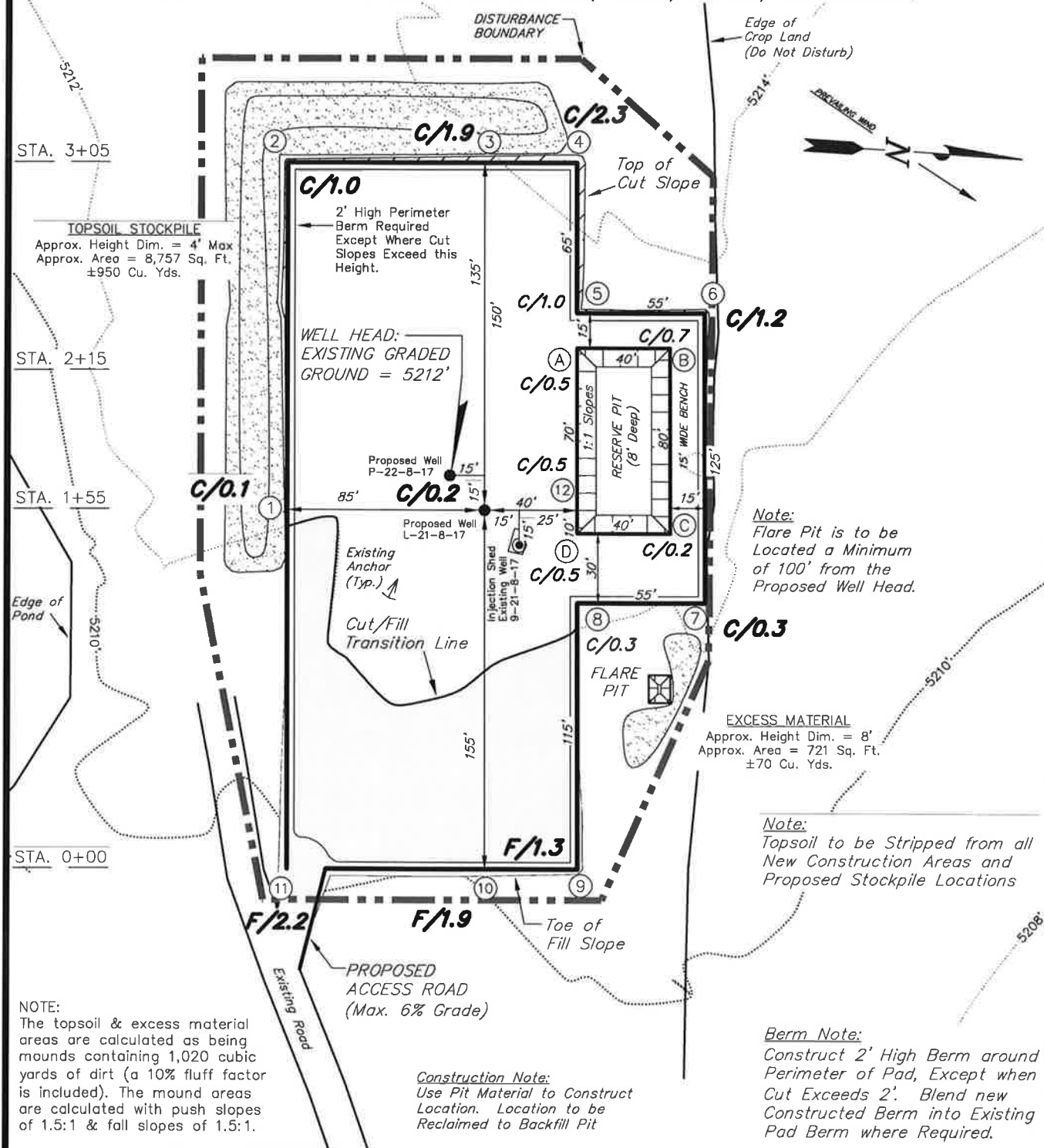
PROPOSED LOCATION LAYOUT

9-21-8-17 (Existing Well)

L-21-8-17 (Proposed Well)

P-22-8-17 (Proposed Well)

Pad Location: NESE Section 21, T8S, R17E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,020 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: S.H.

DATE SURVEYED: 01-03-13

VERSION:

DRAWN BY: F.T.M.

DATE DRAWN: 12-03-12

V3

SCALE: 1" = 60'

REVISED: V.H. 02-01-13

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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

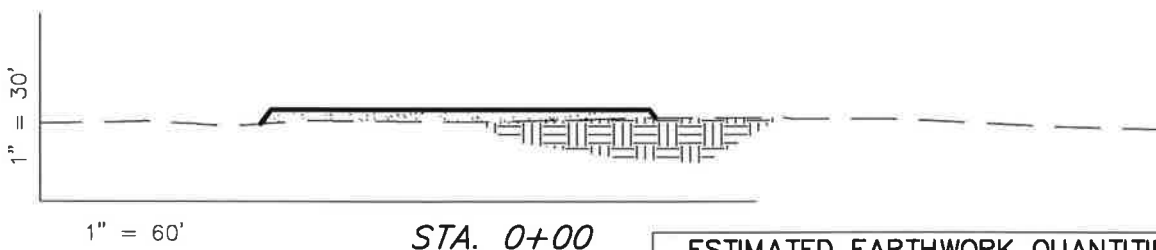
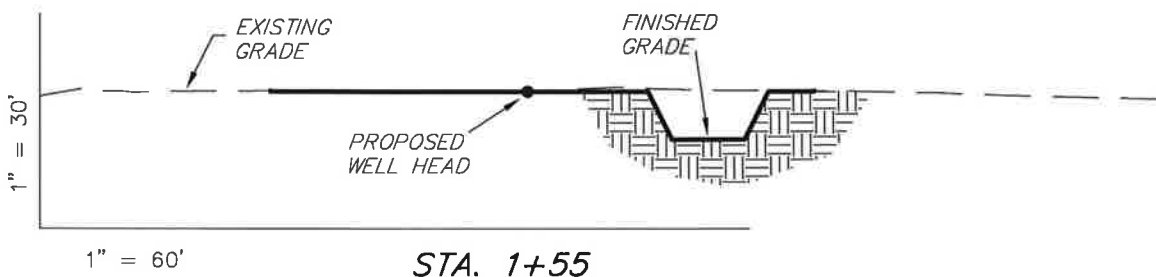
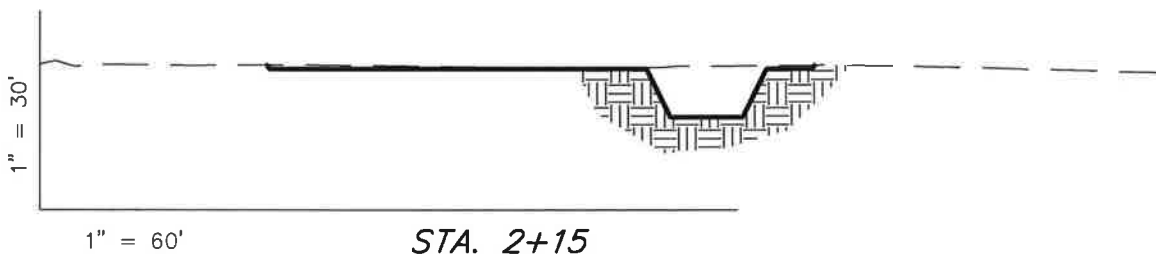
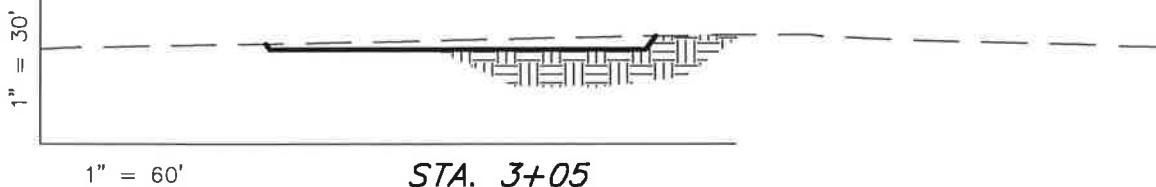
CROSS SECTIONS

9-21-8-17 (Existing Well)

L-21-8-17 (Proposed Well)

P-22-8-17 (Proposed Well)

Pad Location: NESE Section 21, T8S, R17E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

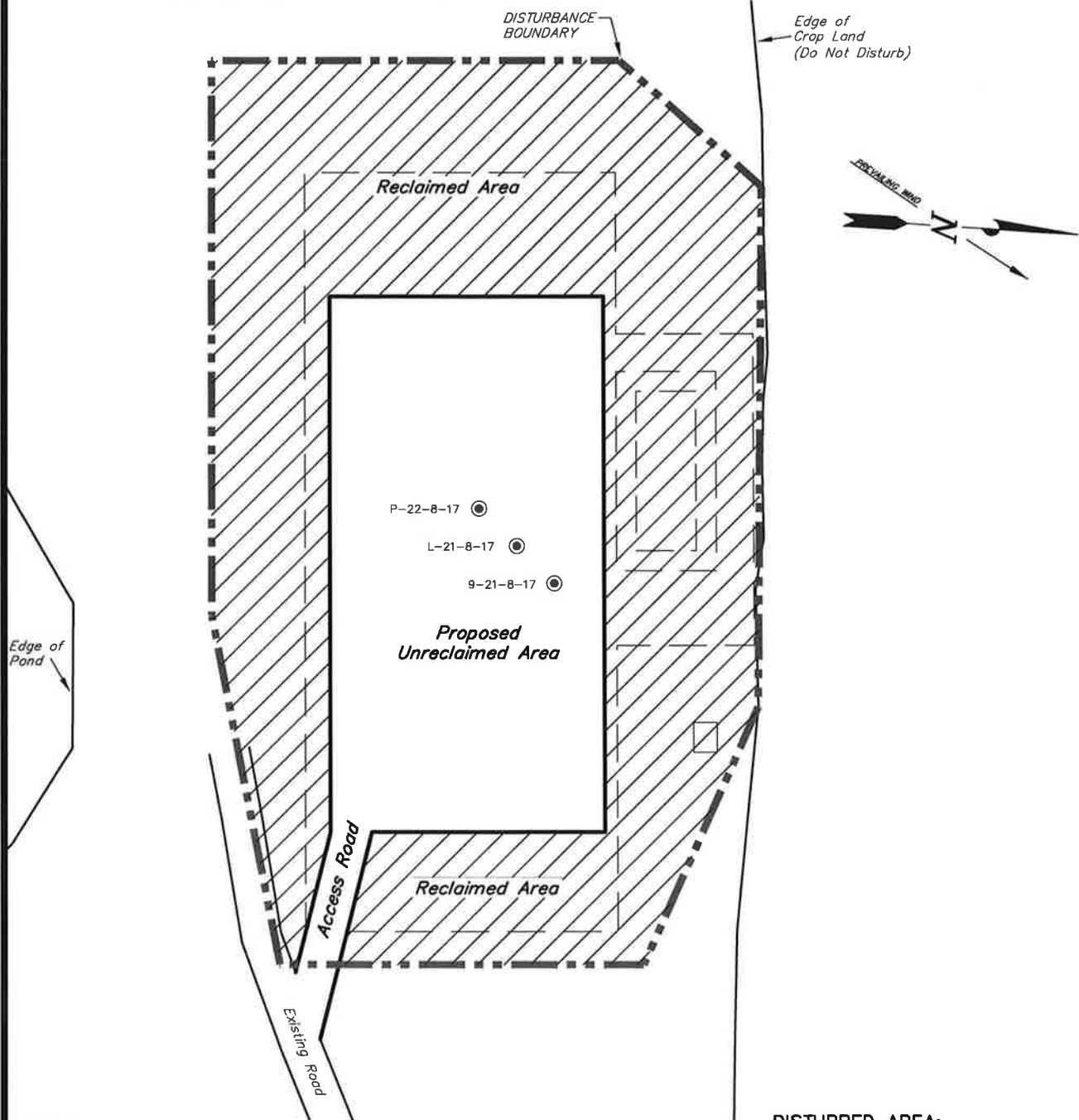
Construction Note:
Use Pit Material to Construct
Location. Location to be
Reclaimed to Backfill Pit

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	200	830	Topsoil is not included in Pad Cut Volume	-630
PIT	690	0		690
TOTALS	890	830	860	60

SURVEYED BY: S.H.	DATE SURVEYED: 01-03-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V3
SCALE: 1" = 60'	REVISED: V.H. 02-01-13	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD EXPLORATION COMPANY**RECLAMATION LAYOUT****9-21-8-17 (Existing Well)****L-21-8-17 (Proposed Well)****P-22-8-17 (Proposed Well)***Pad Location: NESE Section 21, T8S, R17E, S.L.B.&M.***Notes:**

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

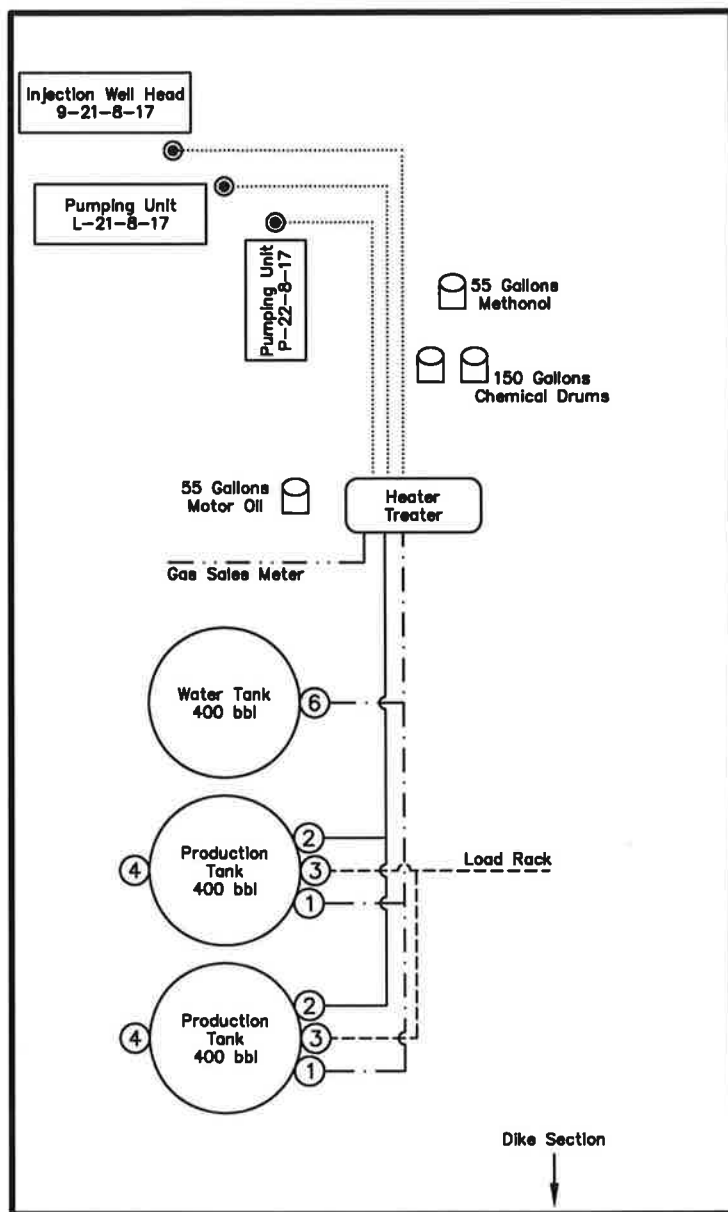
DISTURBED AREA:

TOTAL DISTURBED AREA = 1.70 ACRES
TOTAL RECLAIMED AREA = 1.14 ACRES
UNRECLAIMED AREA = 0.56 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 01-03-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V3
SCALE: 1" = 60'	REVISED: V.H. 02-01-13	

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD EXPLORATION COMPANY**PROPOSED SITE FACILITY DIAGRAM****9-21-8-17 (Existing Well)****L-21-8-17 (Proposed Well) UTU-76954****P-22-8-17 (Proposed Well) UTU-76954***Pad Location: NESE Section 21, T8S, R17E, S.L.B.&M.**Duchesne County, Utah***Legend**

Emulsion Line
 Load Rack - - - - -
 Water Line - - - - -
 Gas Sales - - - - -
 Oil Line - - - - -

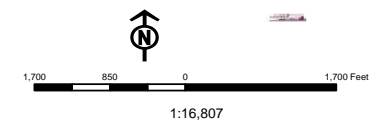
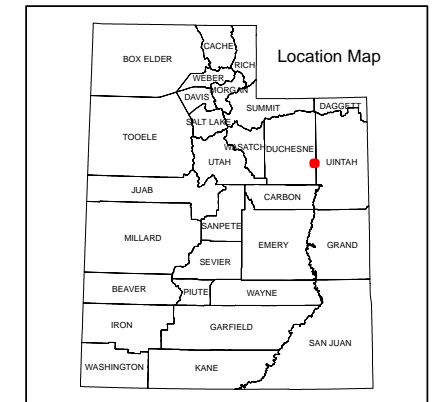
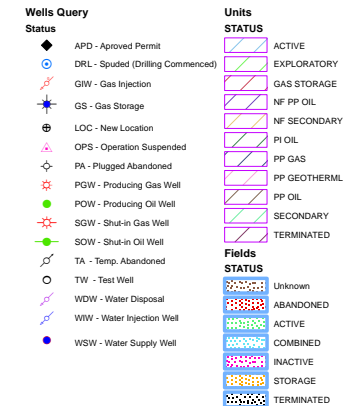
NOT TO SCALE

SURVEYED BY: S.H.	DATE SURVEYED: 01-03-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 12-03-12	V3
SCALE: NONE	REVISED: V.H. 02-01-13	

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

Map Prepared: 11/13/2013
Map Produced by Diana Mason



NEWFIELD



VIA ELECTRONIC DELIVERY

November 15, 2013

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

Newfield Exploration Company

1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

RE: Directional Drilling
GMBU P-22-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 21: NESE (UTU-76954)
1759' FSL 477' FEL

At Target: T8S-R17E Section 22: SWSW (UTU-77233)
1028' FSL 73' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 11/8/13, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Leslie Burget
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76954
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION Contact: MANDIE CROZIER E-Mail: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	8. Lease Name and Well No. GMBU P-22-8-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1759FSL 477FEL At proposed prod. zone SWSW 1028FSL 73FWL		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 11.6 MILES SOUTHEAST OF MYTON		10. Field and Pool, or Exploratory MONUMENT BUTTE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 73'	16. No. of Acres in Lease 1561.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 21 T8S R17E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1212'	19. Proposed Depth 6493 MD 6419 TVD	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc. 5212 GL	22. Approximate date work will start 02/01/2014	13. State UT
		17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 11/08/2013
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #226147 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

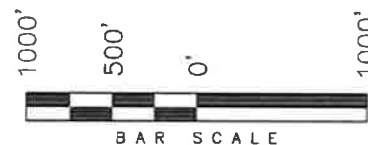
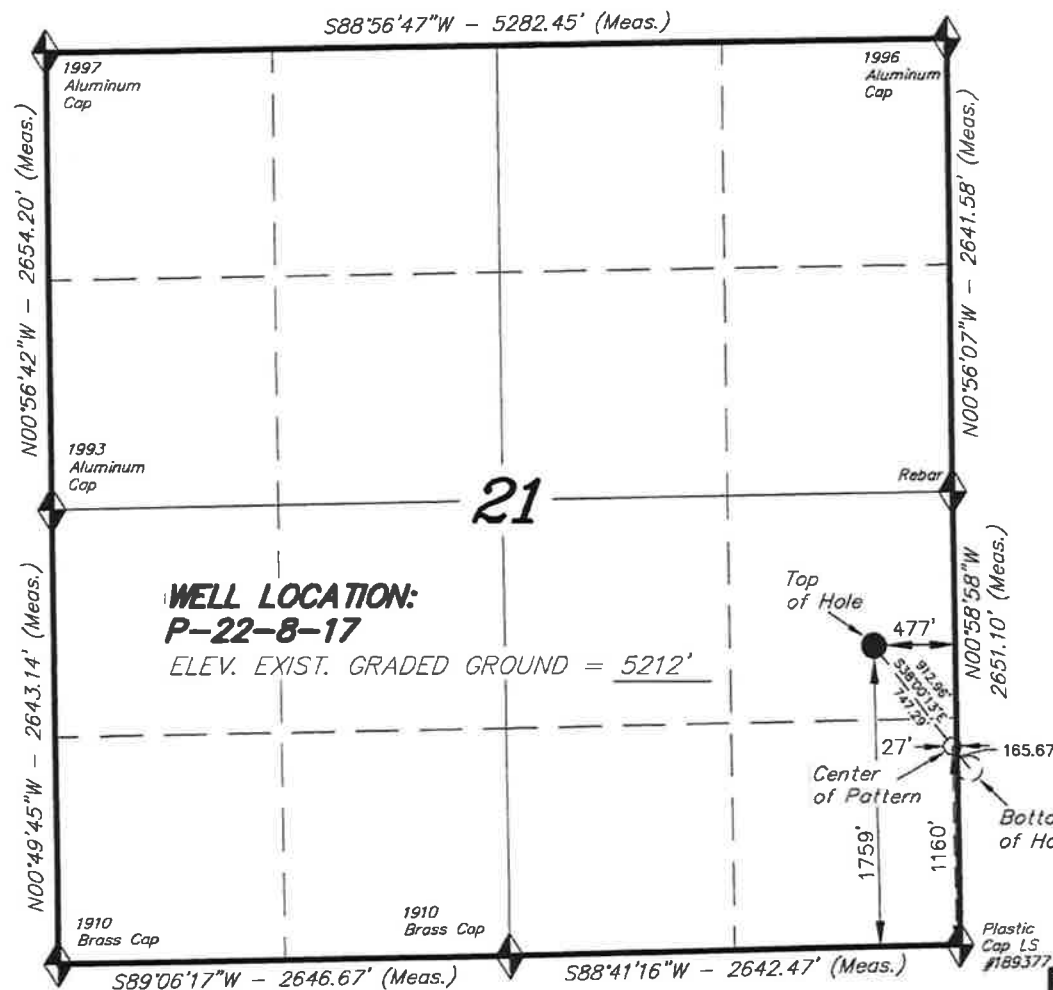
API Well Number: 43013526600000

Additional Operator Remarks:

SURFACE LEASE: UTU-76954
BOTTOM HOLE LEASE: UTU-77233

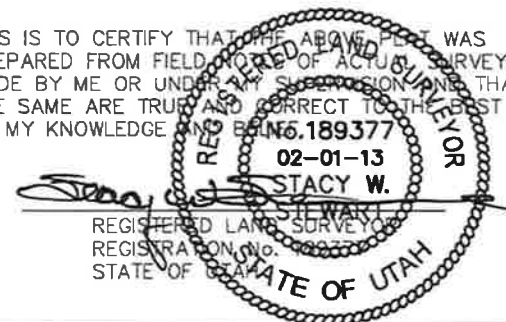
T8S, R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

WELL LOCATION, P-22-8-17, LOCATED
AS SHOWN IN THE NE 1/4 SE 1/4 OF
SECTION 21, T8S, R17E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

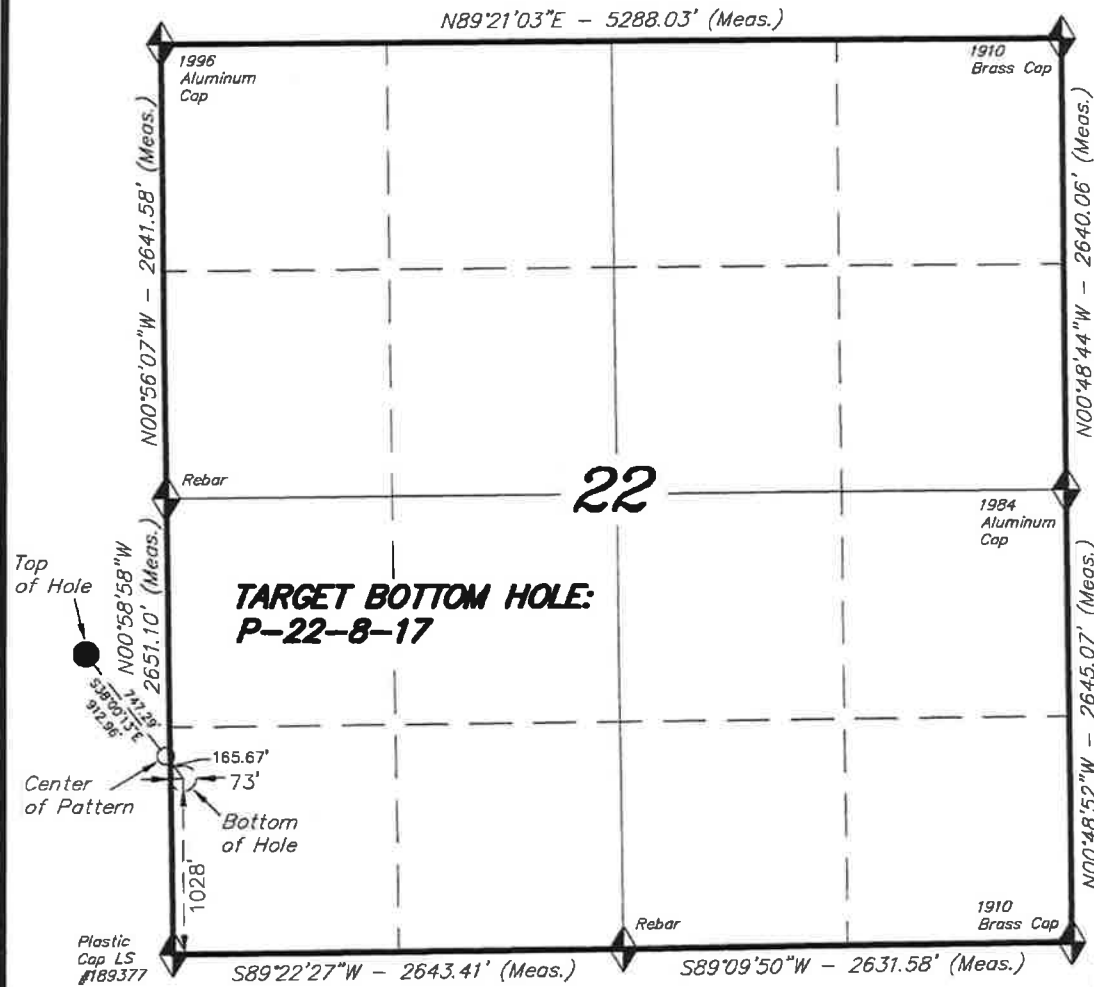
NAD 83 (CENTER OF PATTERN)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°05'57.89"	LATITUDE = 40°06'03.78"
LONGITUDE = 110°00'07.56"	LONGITUDE = 110°00'13.36"
NAD 27 (CENTER OF PATTERN)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°05'58.03"	LATITUDE = 40°06'03.92"
LONGITUDE = 110°00'05.03"	LONGITUDE = 110°00'10.82"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-22-13	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 02-01-13	DRAWN BY: V.H.	
REVISED:	SCALE: 1" = 1000'	

V3

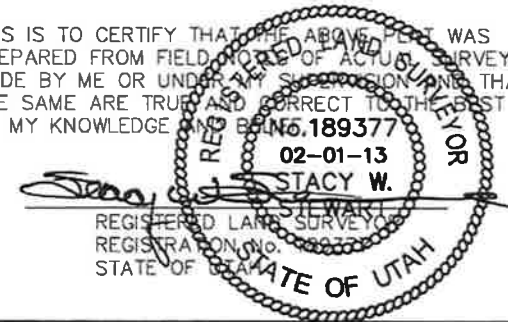
T8S, R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

TARGET BOTTOM HOLE, P-22-8-17,
LOCATED AS SHOWN IN THE SW 1/4
SW 1/4 OF SECTION 22, T8S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

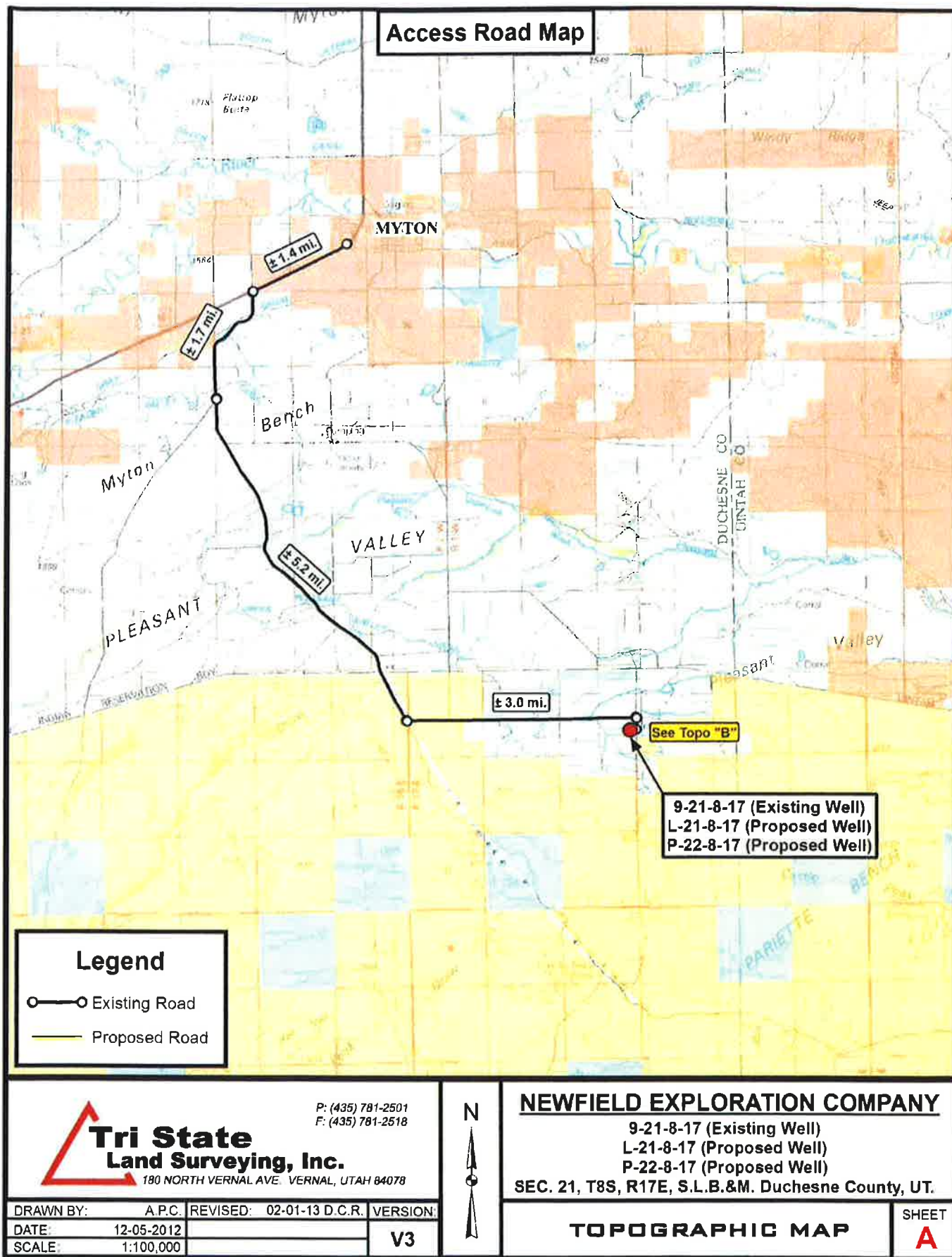
BASIS OF ELEV; Elevations are based on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

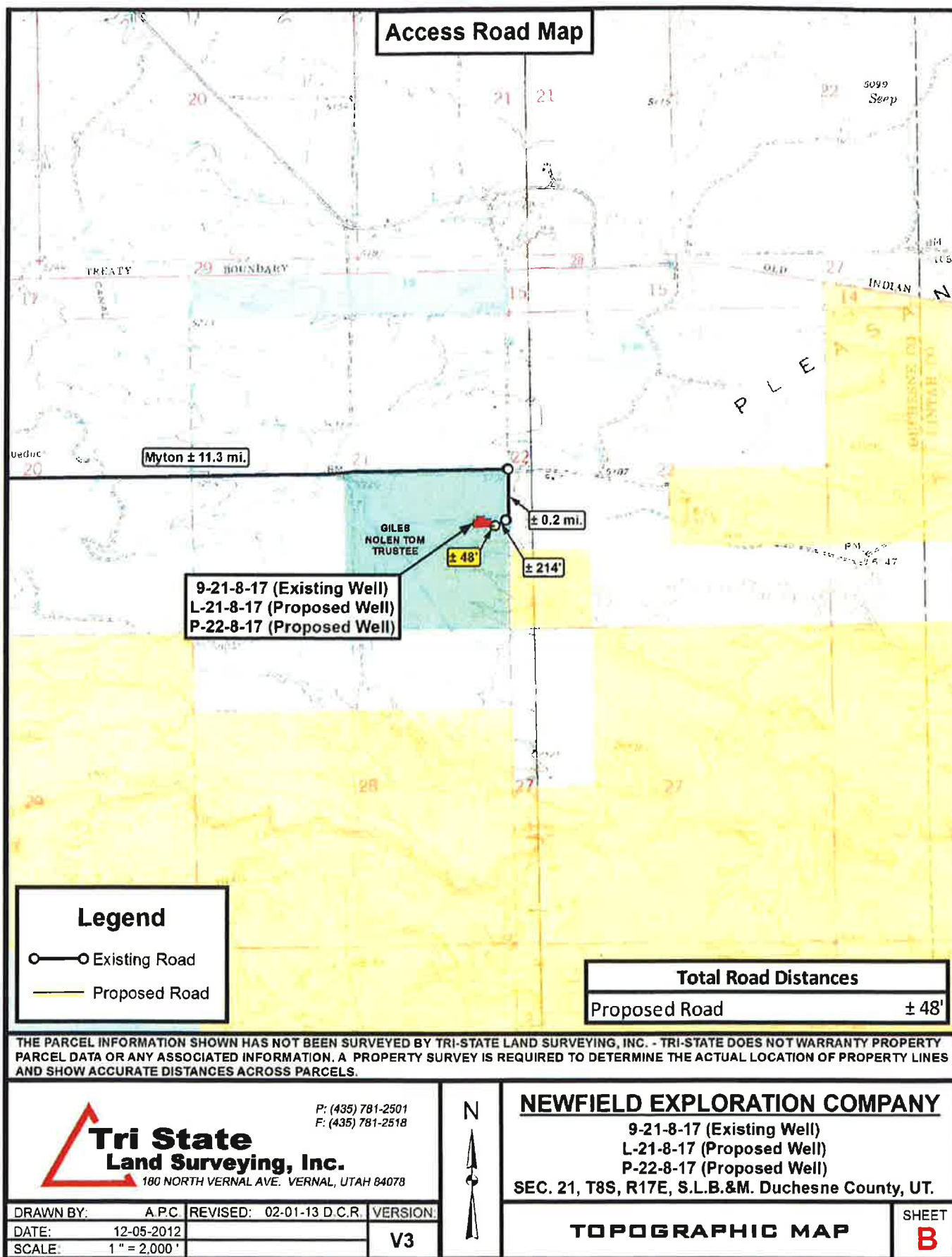
NAD 83 (BOTTOM HOLE LOCATION)	
LATITUDE =	40°05'56.58"
LONGITUDE =	110°00'06.28"
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE =	40°05'56.72"
LONGITUDE =	110°00'03.74"

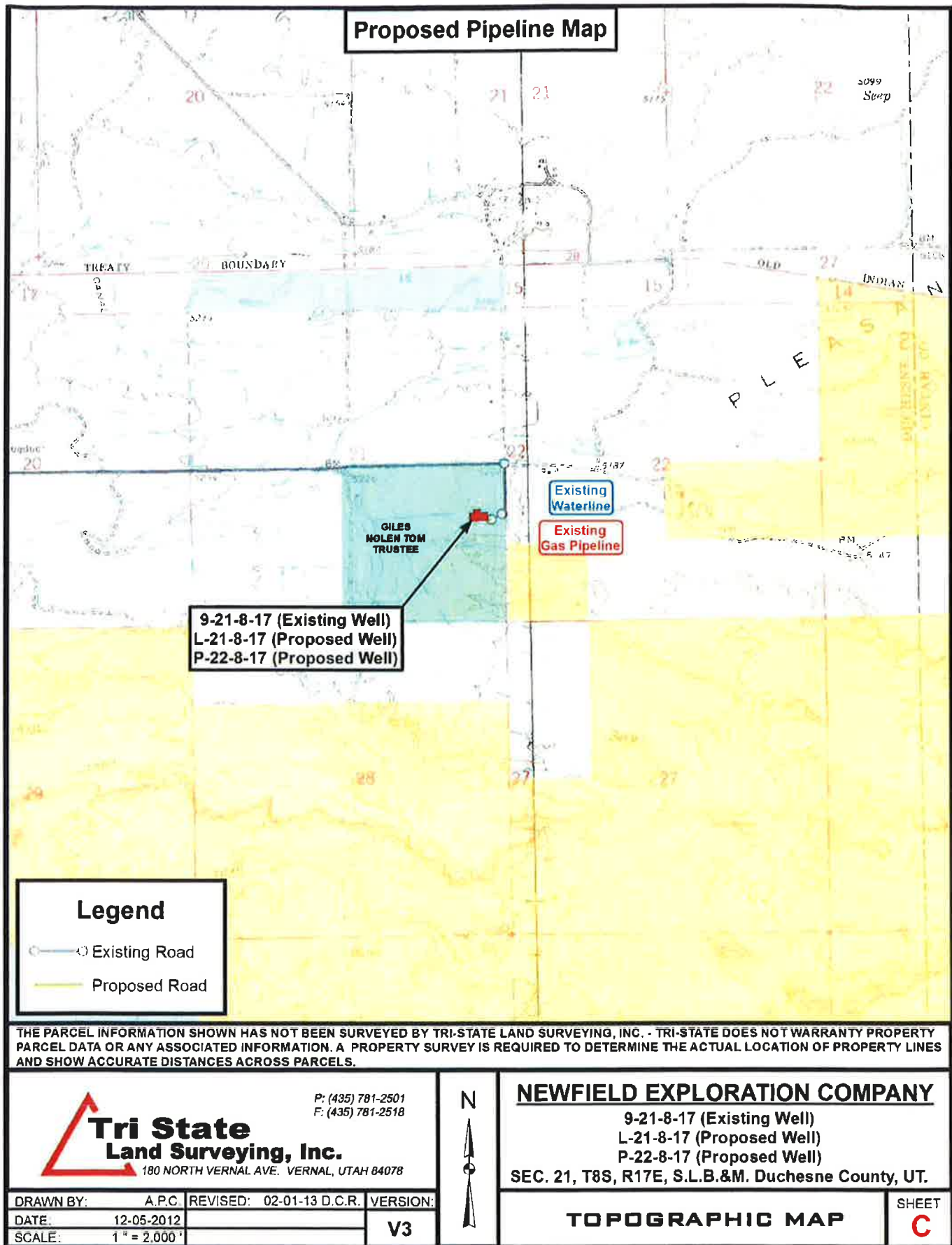
TRI STATE LAND SURVEYING & CONSULTING

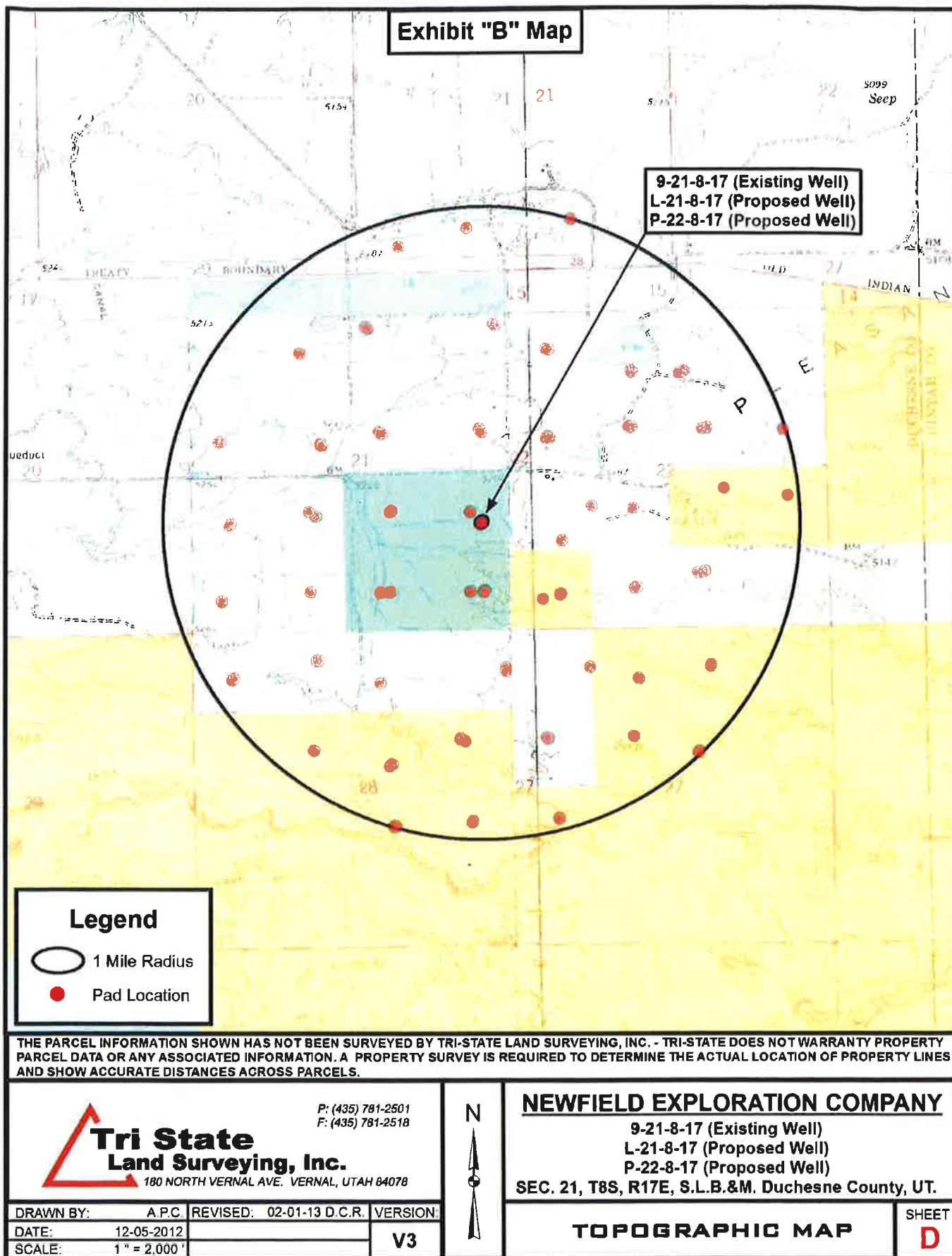
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-22-13	SURVEYED BY: S.V.	VERSION:
DATE DRAWN: 02-01-13	DRAWN BY: V.H.	V3
REVISED:	SCALE: 1" = 1000'	









Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
9-21-8-17	Surface Hole	40° 06' 04.07" N	110° 00' 13.01" W
L-21-8-17	Surface Hole	40° 06' 03.92" N	110° 00' 13.19" W
P-22-8-17	Surface Hole	40° 06' 03.78" N	110° 00' 13.36" W
L-21-8-17	Center of Pattern	40° 06' 12.42" N	110° 00' 23.92" W
P-22-8-17	Center of Pattern	40° 05' 57.89" N	110° 00' 07.56" W
L-21-8-17	Bottom of Hole	40° 06' 14.29" N	110° 00' 26.28" W
P-22-8-17	Bottom of Hole	40° 05' 56.58" N	110° 00' 06.28" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
9-21-8-17	Surface Hole	40.101130	110.003613
L-21-8-17	Surface Hole	40.101088	110.003664
P-22-8-17	Surface Hole	40.101051	110.003710
L-21-8-17	Center of Pattern	40.103450	110.006646
P-22-8-17	Center of Pattern	40.099414	110.002101
L-21-8-17	Bottom of Hole	40.103968	110.007300
P-22-8-17	Bottom of Hole	40.099051	110.001744
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
9-21-8-17	Surface Hole	4439457.498	584926.435
L-21-8-17	Surface Hole	4439452.686	584922.122
P-22-8-17	Surface Hole	4439448.586	584918.263
L-21-8-17	Center of Pattern	4439712.075	584665.069
P-22-8-17	Center of Pattern	4439268.436	585057.433
L-21-8-17	Bottom of Hole	4439768.984	584608.673
P-22-8-17	Bottom of Hole	4439228.499	585088.286
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
9-21-8-17	Surface Hole	40° 06' 04.21" N	110° 00' 10.47" W
L-21-8-17	Surface Hole	40° 06' 04.05" N	110° 00' 10.65" W
P-22-8-17	Surface Hole	40° 06' 03.92" N	110° 00' 10.82" W
L-21-8-17	Center of Pattern	40° 06' 12.56" N	110° 00' 21.39" W
P-22-8-17	Center of Pattern	40° 05' 58.03" N	110° 00' 05.03" W
L-21-8-17	Bottom of Hole	40° 06' 14.42" N	110° 00' 23.74" W
P-22-8-17	Bottom of Hole	40° 05' 56.72" N	110° 00' 03.74" W



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

9-21-8-17 (Existing Well)

L-21-8-17 (Proposed Well)

P-22-8-17 (Proposed Well)

SEC. 21, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: A.P.C.	REVISED: 02-01-13 D.C.R.	
DATE: 12-05-2012		
VERSION: V3		

COORDINATE REPORT

SHEET

1

Coordinate Report

Well Number	Feature Type	Latitude (NAD 27) (DD)	Longitude (NAD 27) (DD)
9-21-8-17	Surface Hole	40.101	110.003
L-21-8-17	Surface Hole	40.101	110.003
P-22-8-17	Surface Hole	40.101	110.003
L-21-8-17	Center of Pattern	40.103	110.006
P-22-8-17	Center of Pattern	40.099	110.001
L-21-8-17	Bottom of Hole	40.104	110.007
P-22-8-17	Bottom of Hole	40.099	110.001

Well Number	Feature Type	Northing (NAD 27) (UTM Meters)	Longitude (NAD 27) (UTM Meters)
9-21-8-17	Surface Hole	4439252.174	584988.688
L-21-8-17	Surface Hole	4439247.362	584984.375
P-22-8-17	Surface Hole	4439243.262	584980.516
L-21-8-17	Center of Pattern	4439506.75	584727.318
P-22-8-17	Center of Pattern	4439063.112	585119.689
L-21-8-17	Bottom of Hole	4439563.659	584670.921
P-22-8-17	Bottom of Hole	4439023.175	585150.542



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

9-21-8-17 (Existing Well)

L-21-8-17 (Proposed Well)

P-22-8-17 (Proposed Well)

SEC. 21, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	02-01-13 D.C.R.
DATE:	12-05-2012		
VERSION:	V3		

COORDINATE REPORT

SHEET

2

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:

3160
(UT-922)

November 18, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
Proposed PZ GREEN RIVER)		
43-013-52642	GMBU 103-5-9-16	Sec 05 T09S R16E 0681 FNL 2052 FWL
	BHL	Sec 32 T08S R16E 0116 FSL 1972 FWL
43-013-52654	GMBU 10-9-9-16	Sec 09 T09S R16E 1755 FSL 1989 FEL
	BHL	Sec 09 T09S R16E 1755 FSL 1989 FEL
43-013-52660	GMBU P-22-8-17	Sec 21 T08S R17E 1759 FSL 0477 FEL
	BHL	Sec 22 T08S R17E 1028 FSL 0073 FWL
43-013-52661	GMBU N-21-8-17	Sec 21 T08S R17E 2182 FNL 2178 FWL
	BHL	Sec 21 T08S R17E 2463 FSL 1122 FWL
43-013-52662	GMBU M-21-8-17	Sec 21 T08S R17E 2201 FNL 2187 FWL
	BHL	Sec 21 T08S R17E 2437 FSL 2442 FEL
43-013-52668	GMBU 125-7-9-16	Sec 07 T09S R16E 1979 FSL 0620 FEL
	BHL	Sec 07 T09S R16E 1023 FSL 0714 FEL
43-013-52670	GMBU 108-18-9-16	Sec 17 T09S R16E 0565 FNL 0661 FWL
	BHL	Sec 18 T09S R16E 0481 FNL 0020 FEL
43-013-52671	GMBU 126-8-9-17	Sec 08 T09S R17E 0621 FSL 1989 FEL
	BHL	Sec 08 T09S R17E 1307 FSL 1958 FEL
43-013-52672	GMBU 112-8-9-16	Sec 08 T09S R16E 1002 FNL 0778 FWL
	BHL	Sec 08 T09S R16E 1647 FNL 0714 FWL
43-013-52673	GMBU 119-4-9-16	Sec 04 T09S R16E 2011 FNL 1953 FWL
	BHL	Sec 04 T09S R16E 2444 FSL 1934 FWL

RECEIVED: November 19, 2013

API #	WELL NAME	LOCATION
Proposed PZ GREEN RIVER)		
43-013-52674	GMBU 123-8-9-17	Sec 08 T09S R17E 1916 FSL 0716 FEL
	BHL	Sec 08 T09S R17E 1906 FSL 1421 FEL
43-013-52675	GMBU 126-5-9-16	Sec 05 T09S R16E 1754 FSL 2024 FEL
	BHL	Sec 05 T09S R16E 1048 FSL 2035 FEL
43-013-52676	GMBU 118-8-9-17	Sec 08 T09S R17E 1973 FNL 1960 FEL
	BHL	Sec 08 T09S R17E 2560 FSL 1978 FEL
43-013-52677	GMBU 118-5-9-16	Sec 05 T09S R16E 1775 FSL 2024 FEL
	BHL	Sec 05 T09S R16E 2601 FNL 1786 FEL
43-013-52678	GMBU 101-8-9-17	Sec 05 T09S R17E 0550 FSL 0697 FEL
	BHL	Sec 08 T09S R17E 0338 FNL 0715 FEL
43-013-52679	GMBU 132-5-9-17	Sec 05 T09S R17E 0545 FSL 0676 FEL
	BHL	Sec 04 T09S R17E 0596 FSL 0073 FWL
43-013-52680	GMBU 110-10-9-16	Sec 10 T09S R16E 0677 FNL 2005 FEL
	BHL	Sec 10 T09S R16E 1439 FNL 1966 FEL
43-013-52681	GMBU 102-8-9-16	Sec 08 T09S R16E 0541 FNL 2107 FEL
	BHL	Sec 05 T09S R16E 0119 FSL 1687 FEL
43-013-52686	GMBU Q-26-8-16	Sec 26 T08S R16E 0653 FSL 0685 FWL
	BHL	Sec 26 T08S R16E 1320 FSL 1320 FWL
43-047-54188	GMBU D-1-9-17	Sec 36 T08S R17E 0632 FSL 1967 FWL
	BHL	Sec 01 T09S R17E 0331 FNL 1182 FWL
43-047-54189	GMBU Q-31-8-18	Sec 31 T08S R18E 2198 FSL 0508 FWL
	BHL	Sec 31 T08S R18E 1118 FSL 1483 FWL
43-047-54191	GMBU E-1-9-17	Sec 35 T08S R17E 0710 FSL 0663 FEL
	BHL	Sec 01 T09S R17E 0267 FNL 0251 FWL
43-047-54202	GMBU C-1-9-17	Sec 36 T08S R17E 0647 FSL 1983 FWL
	BHL	Sec 01 T09S R17E 0216 FNL 2504 FEL

This office has no objection to permitting the wells at this time.

Michael Coulthard

Digitally signed by Michael Coulthard
 DN: cn=Michael Coulthard, o=Bureau of Land Management,
 ou=Division of Minerals, email=mcoultha@blm.gov, c=US
 Date: 2013.11.18 10:01:01 -0700

bcc: File - Greater Monument Butte Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:11-18-13

RECEIVED: November 19, 2013

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name GMBU P-22-8-17
API Number 43013526600000 **APD No** 9030 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 NESE **Sec** 21 **Tw** 8.0S **Rng** 17.0E 1759 FSL 477 FEL
GPS Coord (UTM) 584918 4439449 **Surface Owner** Nolen T. and Alta Giles Family Trust

Participants

Corie Miller - NFX

Regional/Local Setting & Topography

This well is one of two wells proposed on existing pad
 the Host well is the 9-21-8-17. It has been converted to injection. Also planned is the
 L-21-8-17.
 the location is on cultivated farm land in the area known as Pleasant Valley just south of the
 Tower road. There is a pond and the land quickly falls of to a drainage with surface water
 present for portions of the year. The location berm looks to have been destroyed some time in
 the past.

Surface Use Plan

Current Surface Use

Agricultural
 Existing Well Pad

New Road	Well Pad	Src Const Material	Surface Formation
Miles			
0	Width 200 Length 300		UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N
 but wetland / pond immediately adjacent

Flora / Fauna
 Cultivated row crops immediately adjacent

Soil Type and Characteristics
 disturbed or imported soils

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? Y

Berm Required? Y

berm needs to be rebuilt to protect pond and the drainage

Erosion Sedimentation Control Required? N**Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking****Distance to Groundwater (feet)** 25 to 75 15**Distance to Surface Water (feet)** 20**Dist. Nearest Municipal Well (ft)** 20**Distance to Other Wells (feet)** 20**Native Soil Type** Mod permeability 10**Fluid Type** Fresh Water 5**Drill Cuttings** Normal Rock 0**Annual Precipitation (inches)** 10 to 20 5**Affected Populations****Presence Nearby Utility Conduits** Not Present 0**Final Score** 95 1 Sensitivity Level**Characteristics / Requirements**

A 40' x 80' x 8' deep reserve pit is planned in an area of cut on the northwest side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y**Other Observations / Comments**Chris Jensen
Evaluator11/19/2013
Date / Time

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9030	43013526600000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Nolen T. and Alta Giles Family Trust	
Well Name	GMBU P-22-8-17		Unit	GMBU (GRRV)	
Field	MONUMENT BUTTE		Type of Work	DRILL	
Location	NESE 21 8S 17E S 1759 FSL (UTM) 584924E 4439448N		477 FEL GPS Coord		

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for reviewing and approving the proposed drilling, casing and cement programs.

Brad Hill
APD Evaluator

12/10/2013
Date / Time

Surface Statement of Basis

Location is proposed in a good location on an existing pad. Access road enters the pad from the North. The landowner and its representative was not in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions due to the proximity of a wetland and drainage.

Usual construction standards of the Operator do not appear to be adequate for the proposed purpose as submitted. Plans lack measures for importing materials, using a geogrid or compacting native soils to improve stability. Location will need to be bermed. I quickly recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A pond/ wetland area can be found adjacent the site to the South. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. Care to be taken that diversion of water does not impact or erode topsoil pile

Chris Jensen
Onsite Evaluator

11/19/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
----------	-----------

Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/8/2013

API NO. ASSIGNED: 43013526600000

WELL NAME: GMBU P-22-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESE 21 080S 170E

Permit Tech Review: ☒

SURFACE: 1759 FSL 0477 FEL

Engineering Review: ☐

BOTTOM: 1028 FSL 0073 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.10104

LONGITUDE: -110.00365

UTM SURF EASTINGS: 584924.00

NORTHINGS: 4439448.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76954

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000493☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit: GMBU (GRRV)

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
27 - Other - bhill

RECEIVED: December 10, 2013



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU P-22-8-17

API Well Number: 43013526600000

Lease Number: UTU-76954

Surface Owner: FEE (PRIVATE)

Approval Date: 12/10/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the

following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'John Rogers', written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU P-22-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1759 FSL 0477 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013526600000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well.		
<div style="color: red; font-weight: bold;"> Approved by the November 10, 2014 Oil, Gas and Mining </div> <div style="margin-top: 10px;"> Date: _____ By: </div>		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 11/5/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013526600000

API: 43013526600000

Well Name: GMBU P-22-8-17

Location: 1759 FSL 0477 FEL QTR NESE SEC 21 TWP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 12/10/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 11/5/2014

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU P-22-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1759 FSL 0477 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013526600000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/7/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013526600000

API: 43013526600000

Well Name: GMBU P-22-8-17

Location: 1759 FSL 0477 FEL QTR NESE SEC 21 TWP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 12/10/2013

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- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 12/7/2015

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 14 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU76954

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
UTU87538X8. Well Name and No.
GMBU P-22-8-179. API Well No.
43-013-5266010. Field and Pool, or Exploratory
MONUMENT BUTTE11. County or Parish, and State
DUCHESNE COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

Contact: MANDIE CROZIER

E-Mail: MCROZIER@NEWFIELD.COM

3a. Address

ROUTE 3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)

Ph: 435-646-4825

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T8S R17E Mer SLB NESE 1759FSL 477FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests to extend the Application for Permit to Drill this well.
The APD was originally approved on 1/30/14.

APD - 1/30/14

NEPA - 2014-046 EA

RECEIVED

MAR 01 2016

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. RRR 2/1/16
GEOL. _____
S. _____
PET. _____
RECL. _____

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #328621 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/15/2016 ()

Name (Printed/Typed) MANDIE CROZIER

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 01/14/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Assistant Field Manager

Lands & Mineral Resources

Title

FEB 19 2016

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: UTU-76954
Well: GMBU P-22-8-17
Location: NESE Sec 21-T8S-R17E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 01/30/2018.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU P-22-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1759 FSL 0477 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 21 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013526600000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/10/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the
 November 14, 2016
 Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 11/8/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013526600000

API: 43013526600000

Well Name: GMBU P-22-8-17

Location: 1759 FSL 0477 FEL QTR NESE SEC 21 TWP 080S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 12/10/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 11/8/2016

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY